

**Oil & Gas Development Company Limited**

**Interim Report and  
Financial Information**  
Nine Months Ended 31 March 2020



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# Corporate Information

## Board of Directors

Dr. Qamar Javaid Sharif	Chairman
Mr. Naveed Kamran Baloch	Director
Mian Asad Hayaud Din	Director
Mr. Muhammad Ayub Chaudhry	Director
Capt (R ) Fazeel Asghar	Director
Mr. Akbar Ayub Khan	Director
Mr. Saeed Ahmad Qureshi	Director
Mr. Nessar Ahmad	Director
Mr. Saud Saqlain Khawaja	Director
Mr. Shahid Salim Khan	MD/CEO

- Mr. Naveed Kamran Baloch appointed as Director w.e.f. 2 July 2019 in place of Mr. Mohammad Younus Dagha
- Dr. Naseem Ahmad appointed as MD/CEO w.e.f. 1 August 2019 in place of Mr. Zahid Mir
- Mr. Tariq Ali Shah resigned on 20 November 2019
- Mr. Muhammad Ayub Chaudhry appointed as Director w.e.f. 26 December 2019 in place of Mr. Sher Afghan Khan
- Mr. Shahid Salim Khan appointed as MD/CEO w.e.f. 27 January 2020 in place of Dr. Naseem Ahmad
- Ms. Sadia Khan resigned on 3 March 2020

## Chief Financial Officer

Mr. Irteza Ali Qureshi

## Company Secretary

Mr. Ahmed Hayat Lak

## Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants

M/s A.F. Ferguson & Co., Chartered Accountants

## Legal Advisor

M/s Khokhar Law Chambers

## Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

## Registered Office

OGDCL House, Plot No 3, F-6/G-6, Blue Area,

Jinnah Avenue, Islamabad.

Phone: (PABX) +92 51 9209811-8

Fax: +92 51 9209804-6, 9209708

Website: [www.ogdcl.com](http://www.ogdcl.com)

Email: [info@ogdcl.com](mailto:info@ogdcl.com)

## Share Registrar

CDC-Share Registrar Services Limited,

CDC House, 99-B, Block-B, S.M.C.H.S.,

Main Shahrah-e-Faisal, Karachi-74400.

Phone: +92 21 111 111 500

Fax: +92 21 34326053

Website: [www.cdcsrsl.com](http://www.cdcsrsl.com)

Email: [info@cdcsrsl.com](mailto:info@cdcsrsl.com)

# Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with unaudited condensed interim financial information for the nine months ended 31 March 2020.

Outbreak of pandemic COVID-19 has severely shaken-up the world's economy and crisis of a recessionary period is looming, as the struggle continues to find the cure and curtail proliferation of the virus. Amidst the current situation and shutdown/partial shutdown of refineries, OGDCL has to shut-in/choke down wells at Nashpa, TOC, Kunnar, KPD-TAY, Sinjhoru and Qadirpur fields. Moreover, the Company despite weaker oil price environment owing to slow-down of economic activities on the global scale is committed to deliver yet another industry leading performance in oil and gas sector of the Country.

## Exploration and Development Activities

OGDCL being the market leader in E&P sector of Pakistan holds the largest exploration acreage which as of 31 March 2020 stood at 79,994 sq. km representing 37% of the Country's total area under exploration (source: PPIS). The Company's exploration portfolio currently comprises forty four (44) owned and operated joint venture exploration licenses. Additionally, the Company possesses working interest in six (6) exploration blocks operated by other E&P companies.

In its efforts to explore oil and gas reserves, OGDCL during the period under review acquired 2,461 Line km of 2D seismic data compared to 707 Line km of 2D and 620 sq. km of 3D seismic data in the corresponding period last year. Acquired seismic data represents 78% of total 2D seismic data acquired in the Country during the reporting period (source: PPIS). Moreover, 4,084 Line km of 2D and 2,283 sq. km of 3D seismic data were also processed/reprocessed using in-house resources.

During the period under review, OGDCL spud sixteen (16) wells (9M 2018-19: 11 wells) comprising eight (8) exploratory/appraisal wells; Rangunwari-1, Dhok Hussain North-1, Wali-1, Metlo-1, Katiar-1, KUC-1, Jatoi-1 & Zin SML-4, four (4) development wells; Thora Deep-3, Rajian-11, Nashpa-10 & Qadirpur HRL-15 and four (4) re-entry wells; Siab-1, Qadirpur-14, Rajian-10 & Thal East-1. Amongst the aforementioned wells, shale gas pilot well KUC-1 was spud on 14 December 2019 in Kunnar ML in order to estimate shale gas potential and to acquire firsthand information for further evaluation. Moreover, drilling and testing of thirteen (13) wells pertaining to previous fiscal years have also been completed, while total drilling recorded during the nine months was 48,274 meters (9M 2018-19: 48,262 meters).

## Development Projects

Name of Project	Location of Project	Working Interest	Completion Date	Current Status
Nashpa Compression	Karak, KPK	OGDCL 56.45% PPL 28.55% GHPL 15.00%	July 2020	Design review and HAZOP study have been completed while development work at project site by the EPCC contractor is underway.
Mela	Kohat, KPK	OGDCL 56.45% PPL 28.55% GHPL 15.00%	February 2020	Commissioning activities at project site have been completed while delivery of gas to Nashpa for LPG extraction will start after completion of Nashpa-Mela pipeline.
Qadirpur Compression	Ghotki, Sindh	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% PKPEL 4.75% PKPEL2 4.75%	June 2021	Turbine up-gradation contract has been finalized while cases for procurement of compressors and hiring of PC contractor after technical and financial evaluation are at approval stage.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	June 2022	Against the tender documents submitted by the consultant, press tendering has been done on 13 March 2020 while bid opening date for the same is 28 April 2020.

## Discoveries

During the period under review, OGDCL marked four (4) oil and gas discoveries namely Pandhi-1 in district Sanghar, Metlo-1 in district Khairpur, Sindh province, Togh-1 and Chanda-5 in district Kohat, KPK province. Aforementioned discoveries have cumulative daily production potential of 24 MMcf of gas and 842 barrels of oil. Preliminary reserves estimates on 2P basis are 48.79 billion cubic feet of gas and 1.51 million barrels of oil, combined 10.24 million barrels of oil equivalent.

## Production

OGDCL during July 2019 - February 2020 contributed around 46%, 29% and 33% of Country's total oil, gas and LPG production respectively (source: PPIS). In comparison to the corresponding period last year, Company's hydrocarbon production was adversely affected primarily owing to global outbreak of COVID-19 coupled with natural decline at Rajjan, Kunnar, Mela, Nashpa, Sinjhor, TAY, Bobi, Lashari Centre, Tando Alam and Qadirpur fields and mechanical problems at Nashpa, Kunnar and KPD fields. Moreover, gas output was also impacted due to less gas intake from Uch-II and Qadirpur fields by UPL-II (unplanned ATA) and Engro (lower demand by WAPDA during November and December 2019) respectively. Furthermore, lower production from NJV fields contributed towards decline in production.

Aforesaid decline in production was partially mitigated by injection of nine (9) operated wells in the production gathering system viz., Qadirpur-14 & 61, Pasakhi Deep-4 & 5, Nashpa-9, Chanda-5, Qadirpur Deep X-1, TAY North-1 and Uch-17A which cumulatively yielded gross crude oil and gas production of 137,230 barrels and 5,562 MMcf respectively, whereas installation of Electrical Submersible Pump at Pasakhi-5 produced a positive impact of 500 barrels per day. Average daily net saleable production during the nine months is as follows:

Products	Unit of Measurement	9M 2019-20	9M 2018-19
Crude oil	Barrels per day	38,125	40,952
Gas	MMcf per day	927	1,010
LPG	Tons per day	771	819

## Financial Results

Against the backdrop of plunge in international oil price and lower hydrocarbon production due to reduction in demand because of pandemic COVID-19 outbreak, OGDCL during the nine months ended 31 March 2020 registered Sales Revenue of Rs 198.413 billion (9M 2018-19: Rs 192.047 billion). Average basket price of crude oil during the reporting period plunged to US\$ 60.00/barrel (9M 2018-19: US\$ 69.23/barrel) leading to lower realized price of US\$ 53.03 /barrel (9M 2018-19: US\$ 59.06/barrel). The Company's sales were supported by increase in average realized price of gas and LPG to Rs 388.04/Mcf (9M 2018-19: Rs 326.59/Mcf) and Rs 69,218/ton (9M 2018-19: Rs 67,142/ton) respectively coupled with rise in average exchange rate to Rs 156.59/US\$ (9M 2018-19: Rs 133.09/US\$).

However, OGDCL's profitability during the period under review was impacted by exploration and prospecting expenditures owing to six (6) number of wells declared dry and abandoned against one (1) well in the corresponding period last year. Moreover, reduced other income on account of lower exchange gain recorded on revaluation of FC investment contributed towards lower financial results. Overall, the Company recorded Profit after Tax of Rs 83.645 billion (9M 2018-19: Rs 85.312 billion) translating into an Earnings per Share of Rs 19.45 (9M 2018-19: Rs 19.84).

## Dividend

The Board has announced third interim cash dividend of Rs Nil per share for the year ending 30 June 2020. First and second interim cash dividend of Rs 4.25 per share (42.5%) declared during the current fiscal year.

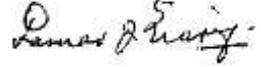
## Acknowledgement

OGDCL's Board of Directors acknowledges the continued patronage extended by all the stakeholders, which has always rendered the Company requisite impetus to embrace business challenges and undertake new development activities. The Board also wishes to place on record efforts put in by the Company employees and firm resolution to courageously face hardships owing to outbreak of pandemic; COVID-19, while marching forward to deliver industry leading performance, safely and responsibly.



(Shahid Salim Khan)  
Managing Director/CEO  
23 April 2020

On behalf of the Board



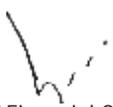
(Dr. Qamar Javaid Sharif)  
Chairman

## Condensed Interim Statement of Financial Position [unaudited]

As at 31 March 2020

		Unaudited 31 March 2020	Audited 30 June 2019
	Note	----- (Rupees '000)-----	
<b>SHARE CAPITAL AND RESERVES</b>			
Share capital		43,009,284	43,009,284
Reserves	4	15,329,857	14,614,483
Unappropriated profit		621,639,394	567,741,481
		<u>679,978,535</u>	<u>625,365,248</u>
<b>NON CURRENT LIABILITIES</b>			
Deferred taxation		25,325,407	23,571,884
Deferred employee benefits		23,114,458	22,154,000
Provision for decommissioning cost	5	28,832,131	22,862,587
		<u>77,271,996</u>	<u>68,588,471</u>
<b>CURRENT LIABILITIES</b>			
Trade and other payables	6	50,966,700	49,477,743
Unpaid dividend	7	31,936,682	22,951,943
Unclaimed dividend		211,407	213,785
		<u>83,114,789</u>	<u>72,643,471</u>
		<u>840,365,320</u>	<u>766,597,190</u>
<b>CONTINGENCIES AND COMMITMENTS</b>	8		

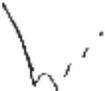
The annexed notes 1 to 27 form an integral part of these interim financial statements.

  
Chief Financial Officer

  
Chief Executive

  
Director

		Unaudited 31 March 2020	Audited 30 June 2019
	Note	----- (Rupees '000) -----	
<b>NON CURRENT ASSETS</b>			
Property, plant and equipment	9	120,414,765	117,787,033
Development and production assets - intangible	10	104,817,384	91,958,684
Exploration and evaluation assets	11	14,435,841	15,216,824
		239,667,990	224,962,541
Long term investments	12	28,934,360	22,895,586
Long term loans and receivable		8,220,940	8,085,201
Long term prepayments		949,724	868,036
		277,773,014	256,811,364
<b>CURRENT ASSETS</b>			
Stores, spare parts and loose tools		17,594,980	18,751,790
Stock in trade		548,451	446,645
Trade debts	13	314,962,832	242,731,940
Loans and advances	14	12,342,578	9,669,299
Deposits and short term prepayments		1,619,610	1,329,883
Other receivables		6,700,951	7,762,428
Income tax - advance	15	22,151,382	20,027,510
Current portion of long term investments		122,699,164	113,770,186
Other financial assets	16	57,065,083	74,726,436
Cash and bank balances		6,907,275	20,569,709
		562,592,306	509,785,826
		840,365,320	766,597,190

  
Chief Financial Officer

  
Chief Executive

  
Director

## Condensed Interim Statement of Profit or Loss [unaudited]

For Nine Months ended 31 March 2020

	Note	Three months ended 31 March		Nine months ended 31 March	
		2020	2019	2020	2019
----- (Rupees '000) -----					
Sales - net	17	64,971,603	65,149,330	198,412,871	192,047,091
Royalty		(7,144,618)	(7,255,733)	(22,360,258)	(21,495,446)
Operating expenses		(15,822,968)	(15,402,888)	(46,382,806)	(45,037,207)
Transportation charges		(502,413)	(412,517)	(1,314,928)	(1,200,448)
		<u>(23,469,999)</u>	<u>(23,071,138)</u>	<u>(70,057,992)</u>	<u>(67,733,101)</u>
<b>Gross profit</b>		<b>41,501,604</b>	<b>42,078,192</b>	<b>128,354,879</b>	<b>124,313,990</b>
Other income	18	8,786,631	6,002,602	16,713,644	17,853,105
Exploration and prospecting expenditure		(3,077,010)	(2,042,254)	(13,502,181)	(6,524,038)
General and administration expenses		(1,026,931)	(1,231,120)	(3,846,426)	(3,018,392)
Finance cost		(839,619)	(426,754)	(2,339,520)	(1,256,385)
Workers' profit participation fund		(2,340,974)	(2,276,545)	(6,490,241)	(6,736,507)
Share of profit in associate - net of taxation		1,474,809	1,150,242	4,424,427	3,361,866
<b>Profit before taxation</b>		<b>44,478,510</b>	<b>43,254,363</b>	<b>123,314,582</b>	<b>127,993,639</b>
Taxation	19	(14,018,069)	(14,698,686)	(39,669,697)	(42,681,604)
<b>Profit for the period</b>		<b>30,460,441</b>	<b>28,555,677</b>	<b>83,644,885</b>	<b>85,312,035</b>
<b>Earnings per share - basic and diluted (Rupees)</b>	20	<b>7.08</b>	<b>6.64</b>	<b>19.45</b>	<b>19.84</b>

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Chief Financial Officer

  
Chief Executive

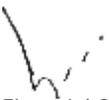
  
Director

# Condensed Interim Statement of Comprehensive Income [unaudited]

For Nine Months ended 31 March 2020

	Three months ended 31 March		Nine months ended 31 March	
	2020	2019	2020	2019
	----- (Rupees '000) -----			
Profit for the period	30,460,441	28,555,677	83,644,885	85,312,035
Other comprehensive income for the period	-	-	-	-
<b>Total comprehensive income for the period</b>	<b>30,460,441</b>	<b>28,555,677</b>	<b>83,644,885</b>	<b>85,312,035</b>

The annexed notes 1 to 27 form an integral part of these interim financial statements.

  
Chief Financial Officer

  
Chief Executive

  
Director

# Condensed Interim Statement of Changes in Equity [unaudited]

For Nine Months ended 31 March 2020

	Reserves						Unappropriated profit	Total equity
	Share capital	Capital reserves			Other reserves			
		Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company	Share of self insurance reserve in associated company	Share of undistributed percentage return reserve in associated company		
Balance as at 1 July 2018	43,009,284	836,000	9,970,000	2,118,000	320,000	122,622	494,180,516	550,556,422
Total comprehensive income for the period	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	85,312,035	85,312,035
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	-	-	85,312,035	85,312,035
Transfer to self insurance reserve	-	-	788,072	-	-	-	(788,072)	-
Charged to self insurance reserve	-	-	(572)	-	-	-	-	(572)
Transfer from undistributed percentage return reserve by an associated company	-	-	-	-	-	(56,448)	56,448	-
Transactions with owners of the Company	-	-	-	-	-	-	-	-
Distributions	-	-	-	-	-	-	-	-
Final dividend 2018: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	(10,752,321)
First interim dividend 2019: Rs 2.75 per share	-	-	-	-	-	-	(11,827,553)	(11,827,553)
Second interim dividend 2019: Rs 3.00 per share	-	-	-	-	-	-	(12,902,785)	(12,902,785)
Total distributions to owners of the Company	-	-	-	-	-	-	(35,482,659)	(35,482,659)
Balance as at 31 March 2019	43,009,284	836,000	10,757,500	2,118,000	320,000	66,174	543,278,267	600,385,225
Balance as at 1 July 2019	43,009,284	836,000	11,020,000	2,118,000	520,000	120,483	567,741,481	625,365,248
Total comprehensive income for the period	-	-	-	-	-	-	-	-
Profit for the period	-	-	-	-	-	-	83,644,885	83,644,885
Other comprehensive income for the period	-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	-	-	83,644,885	83,644,885
Transfer to self insurance reserve	-	-	787,831	-	-	-	(787,831)	-
Charged to self insurance reserve	-	-	(341)	-	-	-	-	(331)
Transfer from undistributed percentage return reserve by an associated company	-	-	-	-	-	(72,126)	72,126	-
Transactions with owners of the Company	-	-	-	-	-	-	-	-
Distributions	-	-	-	-	-	-	-	-
Final dividend 2019: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	(10,752,321)
First interim dividend 2020: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	(10,752,321)
Second interim dividend 2020: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	(7,526,625)
Total distributions to owners of the Company	-	-	-	-	-	-	(29,031,267)	(29,031,267)
Balance as at 31 March 2020	43,009,284	836,000	11,807,500	2,118,000	520,000	48,357	621,639,394	679,976,535

The annexed notes 1 to 27 form an integral part of these interim financial statements.

  
Chief Financial Officer

  
Chief Executive

  
Director

# Condensed Interim Statement of Cash Flows [unaudited]

For Nine Months ended 31 March 2020

	Nine months ended 31 March	
	2020	2019
	----- (Rupees '000) -----	
<b>Cash flows from operating activities</b>		
Profit before taxation	123,314,582	127,993,639
Adjustments for:		
Depreciation	8,527,201	8,167,107
Amortization of development and production assets	10,798,193	12,522,478
Royalty	22,360,258	21,495,446
Workers' profit participation fund	6,490,241	6,736,507
Provision for employee benefits	4,216,453	2,945,375
Reversal of provision for decommissioning cost	(480,019)	-
Un-winding of discount on provision for decommissioning cost	2,336,886	1,251,701
Interest income	(14,235,756)	(11,008,065)
Un-realized loss on investments at fair value through profit or loss	33,417	48,128
Exchange gain on foreign currency investment and deposit accounts	(948,519)	(4,392,251)
Dividend income	(7,037)	(10,579)
(Gain)/ loss on disposal of property, plant and equipment	(44,952)	906
Share of profit in associate	(4,424,427)	(3,361,866)
Stores inventory written off	-	60,599
	157,936,521	162,449,124
<b>Changes in:</b>		
Stores, spare parts and loose tools	1,156,810	366,889
Stock in trade	(101,806)	(105,854)
Trade debts	(72,230,892)	(51,999,506)
Deposits and short term prepayments	(289,727)	(430,228)
Advances and other receivables	(2,998,574)	7,600,796
Trade and other payables	5,622,748	(1,045,242)
<b>Cash generated from operations</b>	89,095,080	116,835,980
Royalty paid	(23,333,898)	(20,996,093)
Employee benefits paid	(3,516,261)	(6,554,483)
Long term prepayments	(81,688)	(166,222)
Payment from self insurance reserve	(331)	(572)
Decommissioning cost paid	(69,244)	(1,957)
(Payment to) / receipt from workers' profit participation fund-net	(9,294,706)	172,276
Income taxes paid	(40,040,046)	(26,446,372)
	(76,336,174)	(53,993,423)
<b>Net cash generated from operating activities</b>	12,758,906	62,842,556
<b>Cash flows from investing activities</b>		
Capital expenditure	(28,709,090)	(15,971,949)
Interest received	5,306,779	5,607,450
Dividends received	55,143	65,245
Encashment of investments	10,170,987	9,327,104
Purchase of investments	(11,833,442)	(9,828,837)
Proceeds from disposal of property, plant and equipment	60,733	87,668
<b>Net cash used in investing activities</b>	(24,948,890)	(10,713,318)
<b>Cash flows from financing activities</b>		
Dividends paid	(20,048,906)	(21,113,661)
<b>Net cash used in financing activities</b>	(20,048,906)	(21,113,661)
<b>Net (decrease)/ increase in cash and cash equivalents</b>	(32,238,890)	31,015,576
Cash and cash equivalents at beginning of the period	95,049,153	71,169,841
Effect of movements in exchange rate on cash and cash equivalents	948,519	4,392,251
Cash and cash equivalents at end of the period	63,758,782	106,577,668

The annexed notes 1 to 27 form an integral part of these interim financial statements.

  
Chief Financial Officer

  
Chief Executive

  
Director  
Nine Monthly Report 2019-20 11

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

### 1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

### 2 BASIS OF PREPARATION

These condensed interim financial statements (here in after referred to as the "interim financial statements") have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017. Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2019. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2019, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the period ended 31 March 2019.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

### 3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2019, except for the change mentioned below:

#### 3.1 IFRS 16 'Leases'

IFRS 16 'Leases', became effective from 01 January 2019, and has replaced the existing leasing guidance, including IAS 17 'Leases', IFRIC 4 'Determining whether an Arrangement contains a Lease', SIC-15 'Operating Leases-Incentives' and SIC-27 'Evaluating the Substance of Transactions Involving the Legal Form of a Lease'. The Company has adopted IFRS 16 from 01 July 2019 except for gas supply agreements with M/s Uch Power (Private) Limited (UPL) and M/s Uch II Power (Private) Limited (Uch-II). For UPL and Uch II refer note 3.1.2 below.

##### 3.1.1 As a Lessee

IFRS 16 has introduced a single, on-balance sheet lease accounting model for lessees. A lessee recognizes a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. In applying IFRS 16, the Company has opted not to recognize right of use assets for short-term leases i.e. leases with a term of twelve (12) months or less. The payments associated with such leases are recognized when incurred. In respect of lease arrangements of the Company as a lessee, the adoption of IFRS 16 does not have any other material impact on these interim financial statements.

During the period, the expenditure relating to short-term leases of rigs amounts to Rs 4,392 million, and has been recognized in these interim financial statements as follows:

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

	Unaudited 31 March 2020 (Rupees '000)
Condensed interim statement of financial position:	
Development and production assets - intangible	3,320,187
Exploration and evaluation assets	<u>699,025</u>
	<u>4,019,212</u>
	Unaudited Nine months ended 31 March 2020 (Rupees '000)
Condensed interim statement of profit or loss:	
Exploration and prospecting expenditure	372,715

### 3.1.2 As a Lessor

Lessor accounting remains similar to the current standard i.e. lessors continue to classify leases as finance or operating leases. The Company has gas supply agreements with M/s Uch Power (Private) Limited (UPL) and M/s Uch-II Power (Private) Limited (Uch-II). The Company is assessing its contractual arrangements with UPL and Uch-II to ascertain whether these constitute or contain "lease" based on the definition in IFRS 16. The Company requested the Securities and Exchange Commission of Pakistan (SECP) vide letter dated 10 February 2020 to grant exemption from application of IFRS 16 for its gas supply agreements with UPL and Uch-II for interim financial statements of the Company. SECP vide its letter No: CSD/IACC/4/2009.573-574 dated 27 February 2020 has granted temporary exemption to the Company from application of the requirements of IFRS 16, to the extent of its arrangements with M/s Uch Power (Private) Limited (UPL) and M/s Uch-II Power (Private) Limited (Uch-II) for quarterly accounts till 31 March 2020. Thus, the impact of IFRS 16, if any, in respect of these gas supply agreements has not been accounted for in these interim financial statements. Had these aforementioned arrangements with UPL and Uch-II been assessed as a leasing arrangement under IFRS 16, following adjustments to condensed interim statement of financial position and condensed interim statement of profit or loss would have been made:

	Cumulative effect upto 31 March 2020	30 June 2019
	----- (Rupees '000) -----	
Condensed interim statement of financial position		
<b>Non-current assets</b>		
Derecognition of property, plant and equipment	(15,972,203)	(16,844,522)
Recognition of finance lease receivable	43,534,891	45,626,052
<b>Current assets</b>		
Derecognition of trade debts	(11,125,806)	(6,406,534)
Recognition of current portion of finance lease receivable	15,599,540	10,469,597
<b>Non-current liabilities</b>		
(Increase) in deferred taxation	(10,107,491)	(10,352,616)
<b>Current liabilities</b>		
Recognition of trade and other payables		
Workers' profit participation fund - net	(1,601,821)	(1,642,230)
Increase in unappropriated profit	<u>20,327,110</u>	<u>20,849,747</u>
	Effect for Nine months ended 31 March	
	2020	2019
	----- (Rupees '000) -----	
Condensed interim statement of profit or loss		
Derecognition of sales - net	(8,965,724)	(7,252,319)
Decrease in operating expenses on account of Depreciation	872,319	842,334
Increase in other income on account of Exchange gain	1,291,999	4,319,683
Increase in finance income	5,993,236	5,197,501
Decrease/ (Increase) in workers' profit participation fund	40,409	(155,360)
Decrease/ (Increase) in taxation		
Deferred-credit/(charge) for the period	<u>245,124</u>	<u>(1,414,051)</u>
Net effect	<u>(522,637)</u>	<u>1,537,788</u>
(Decrease) / increase in earnings per share - basic and diluted (Rupees)	<u>(0.12)</u>	<u>0.36</u>

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

		Unaudited 31 March 2020	Audited 30 June 2019
<b>4 RESERVES</b>	Note	----- (Rupees '000)-----	
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	11,807,500	11,020,000
Capital redemption reserve fund - associated company	4.3	2,118,000	2,118,000
Self insurance reserve - associated company	4.4	520,000	520,000
Other reserves:			
Undistributed percentage return reserve - associated company	4.5	48,357	120,483
		<u>15,329,857</u>	<u>14,614,483</u>

- 4.1 This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, the reserve is not available for distribution to shareholders.
- 4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, vehicle repair and losses for petroleum products in transit. Refer note 12.2 for investments against this reserve. Accordingly, the reserve is not available for distribution to shareholders.
- 4.3 This represents Company's share of profit set aside by an associated company to redeem redeemable preference shares in the form of cash to the preference shareholders.
- 4.4 This represents Company's share of profit set aside by an associated company for self insurance of general assets, vehicles and personal accident for security personnel.
- 4.5 This represents Company's share of profit set aside by an associated company from distributable profits related to undistributed percentage return reserve.

	Unaudited 31 March 2020	Audited 30 June 2019
	----- (Rupees '000)-----	
<b>5 Provision for Decommissioning Cost</b>		
Balance at beginning of the period/year	22,862,587	19,465,075
Provision during the period/year	320,646	281,850
Decommissioning cost incurred during the period/year	(69,244)	(95,442)
	<u>23,113,989</u>	<u>19,651,483</u>
Revision due to change in estimates	3,896,510	1,524,679
Adjustment during the period/year	(515,254)	-
Unwinding of discount on provision for decommissioning cost	2,336,886	1,686,425
Balance at end of the period/year	<u>28,832,131</u>	<u>22,862,587</u>
	Unaudited 31 March 2020	Audited 30 June 2019
Significant financial assumptions used were as follows:		
Discount rate per annum	10.95%	13.68%
Inflation rate per annum	9.50%	9.30%

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

	Unaudited 31 March 2020	Audited 30 June 2019
----- (Rupees '000) -----		
<b>6 TRADE AND OTHER PAYABLES</b>		
Creditors	2,041,568	953,478
Accrued liabilities	11,135,798	12,165,213
Payable to partners of joint operations	8,891,850	7,194,670
Retention money payable	6,303,814	4,720,986
Royalty payable to Government of Pakistan	3,221,993	4,195,633
Excise duty payable	206,344	230,780
General sales tax payable	1,514,743	872,919
Gas Infrastructure Development Cess (GIDC) payable	5,519,367	4,383,426
Petroleum Levy payable	122,576	142,833
Withholding tax payable	165,783	852,897
Trade deposits	115,664	151,064
Workers' profit participation fund - net	6,490,241	9,294,706
Gratuity fund	106,766	462,452
Provident fund	62,890	-
Advances from customers	2,978,074	2,103,553
Other payables	2,089,224	1,753,133
	<u>50,966,700</u>	<u>49,477,743</u>

## 7 UNPAID DIVIDEND

This includes an amount of Rs 25,027 million (30 June 2019: Rs 22,110 million) payable to OGDCL Employees' Empowerment Trust (OEET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). Previously, PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 had informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan. Government of Pakistan, Finance Division vide letter No F.No. 2(39)BIU-I/2018-19 dated 15 April 2019 advised the Company to deposit the GoP share of dividend including interest, if any, lying in OEET account(s) or any other reserve/account till date in the Federal Consolidated Fund pursuant to decision of the Federal Cabinet in its meeting held on 09 April 2019.

Furthermore, PCP vide letter No 1(1)PC/BESOS/F&A/2019 dated 08 May 2019, requested the Company not to remit any amounts on the account of BESOS in view of the decision of the Federal Cabinet. Based on the legal advise, OEET submitted its response to Petroleum Division on 05 August 2019 that the matter is pending adjudication before the Honourable Supreme Court of Pakistan, the transfer would commit breach of fiduciary duties of the trustees and therefore the directions to be kindly recalled.

During the period the Ministry of Energy, Government of Pakistan, vide letter no U.O. No. 8(9)/ 2014/D-III/BESOS, dated 27 December 2019 requested the Company to transfer Federal Government's share of dividend money to PCP on immediate basis as per the direction of Finance Division, Government of Pakistan. OEET submitted its response vide letter No.OEET-127/2019 dated 30 December 2019 that in order to proceed further with the direction given above, it is requested that PCP withdraw the above mentioned letter no. F.No.13(4)12/PC/BESOS/OGDCL dated 15 May 2018 and all previous letters related to maintaining status quo in respect of this matter.

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

### 8 CONTINGENCIES AND COMMITMENTS

#### 8.1 Contingencies

- 8.1.1 Claims against the Company not acknowledged as debts amounted to Rs 1,342 million at period end (30 June 2019: Rs 1,632 million).
- 8.1.2 During the year ended 30 June 2019, Attock Refinery Limited (ARL) has filed a writ petition against the Company before Islamabad High Court on 17 December 2018 and has disputed and withheld amounts invoiced to it on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sale agreement signed on 13 March 2018. As at 31 March 2020, the amount withheld by ARL stands at Rs 2,448 million (30 June 2019: 1,957 million). Further, ARL has also claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2019: 562 million). Islamabad High Court vide order dated 16 January 2019 granted interim relief to ARL until next hearing. The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with GoP and no provision is required in this respect.
- 8.1.3 Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 749.605 million (30 June 2019: Rs 584.391 million). Management believes that the matter will be decided in favour of the Company.
- 8.1.4 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2019: Rs 1.281 million).
- 8.1.5 For contingencies related to tax matters, refer note 15.1 to 15.4 and note 19.1.
- 8.1.6 For contingencies related to sales tax and federal excise duty, refer note 14.1 and 14.2.
- 8.1.7 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 17.3.

#### 8.2 Commitments

- 8.2.1 Commitments outstanding at period end amounted to Rs 47,200.638 million (30 June 2019: Rs 56,073.030 million). These include amounts aggregating to Rs 28,805.374 million (30 June 2019: Rs 28,608.883 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.
- 8.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at period end amounted to Rs 6,499.342 million (30 June 2019: Rs 6,689.964 million).
- 8.2.3 The Company's share of associate commitments for capital expenditure based on the financial information of associate for the period ended 31 December 2019 was Rs 2,278 million (30 June 2019: Rs 2,615 million).

		Unaudited 31 March 2020	Audited 30 June 2019
<b>9 PROPERTY, PLANT AND EQUIPMENT</b>	Note	----- (Rupees '000) -----	
Carrying amount at beginning of the period/year		117,787,033	124,063,611
Additions during the period/year	9.1	10,792,796	5,802,167
Book value of disposals		(15,781)	(92,712)
Depreciation charge for the period/year		(9,236,815)	(11,960,597)
Revision in estimate of decommissioning cost during the period/year		1,087,532	(25,436)
Carrying amount at end of the period/year	9.2	<u>120,414,765</u>	<u>117,787,033</u>

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

	Unaudited 31 March 2020	Audited 30 June 2019
	----- (Rupees '000) -----	
<b>9.1 Addition during the period/year</b>		
Freehold land	90	-
Buildings, offices and roads on freehold land	22,699	125,513
Buildings, offices and roads on leasehold land	1,026,428	588,048
Plant and machinery	4,163,407	3,764,323
Rigs	263,254	15,401
Pipelines	804,451	814,644
Office and domestic equipment	12,372	24,218
Office and technical data computers	48,173	240,292
Furniture and fixture	2,294	55,550
Vehicles	127,402	87,383
Decommissioning cost	-	21,157
Capital work in progress (net)	1,796,223	(22,986)
Stores held for capital expenditure (net)	2,526,003	88,624
	<u>10,792,796</u>	<u>5,802,167</u>
<b>9.2 Property, plant and equipment comprises:</b>		
Operating fixed assets	109,163,417	110,857,919
Capital work in progress	4,136,974	2,340,751
Stores held for capital expenditure	7,114,374	4,588,363
	<u>120,414,765</u>	<u>117,787,033</u>
<b>10 DEVELOPMENT AND PRODUCTION ASSETS-INTANGIBLE</b>		
Carrying amount at beginning of the period/year	91,958,684	94,403,553
Additions during the period/year	12,650,802	12,377,508
Transferred from exploration and evaluation assets during the period/year	5,722,181	1,290,779
Stores held for development and production activities	2,510,167	-
Amortization charge for the period/year	(10,798,193)	(17,947,440)
Revision in estimates of decommissioning cost during the period/year	2,773,743	1,834,284
Carrying amount at end of the period/year	<u>104,817,384</u>	<u>91,958,684</u>
<b>11 EXPLORATION AND EVALUATION ASSETS</b>		
Balance at beginning of the period/year	15,129,892	6,329,728
Additions during the period/year	11,780,131	16,182,738
	<u>26,910,023</u>	<u>22,512,466</u>
Cost of dry and abandoned wells during the period/year	(7,972,301)	(6,091,795)
Cost of wells transferred to development and production assets during the period/year	(5,722,181)	(1,290,779)
	<u>(13,694,482)</u>	<u>(7,382,574)</u>
	<u>13,215,541</u>	<u>15,129,892</u>
Stores held for exploration and evaluation activities	1,220,300	86,932
Balance at end of the period/year	<u>14,435,841</u>	<u>15,216,824</u>

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

		Unaudited 31 March 2020	Audited 30 June 2019
	Note	----- (Rupees '000) -----	
<b>12 LONG TERM INVESTMENTS</b>			
Investment in related party - associate, quoted			
Mari Petroleum Company Limited (MPCL)	12.1	17,100,920	12,724,599
Investments at amortised cost			
Term Deposit Receipts (TDRs)	12.2	12,304,659	-
Treasury Bills (T-Bills) - Government of Pakistan	12.3	-	10,209,629
Investment in Term Finance Certificates (TFCs)	12.4	122,227,945	113,731,544
		134,532,604	123,941,173
Less: Current portion shown under current assets	12.5	(122,699,164)	(113,770,186)
		11,833,440	10,170,987
		<u>28,934,360</u>	<u>22,895,586</u>

**12.1** MPCL is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2019: 20%) holding in the associate. During the period, MPCL issued 10% bonus shares i.e. 2,425,500 shares, increasing the total number of shares held by the Company to 26,680,500 shares (30 June 2019: 24,255,000 shares).

**12.2** This represents investments in local currency TDRs and carry effective interest rate of 13.10% to 14% (30 June 2019: 6.7%) per annum. TDRs have maturities of one (1) to five (5) years, however, these have been classified as non-current assets based on management's intention to reinvest in the like investment for a longer term. These investments are earmarked against self insurance reserve as explained in note 4.2 to the interim financial statements.

**12.3** This represents investment in T-Bills and carried effective yield of Nil (30 June 2019: 12.61%) per annum.

**12.4** This represents investment in Privately Placed TFCs amounting to Rs 82 billion. In 2013, the Government of Pakistan, for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82 billion by PHPL, which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHPL, TFCs are for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs shall be paid in eight (8) equal installments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee, covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in TFCs. As per original terms, principal repayment amounting to Rs 82,000 million (30 June 2019: Rs 71,750 million) was past due as at 31 March 2020. Further, interest due as of 31 March 2020 was Rs 40,228 million (30 June 2019: Rs 31,732 million) of which Rs 39,561 million (30 June 2019: Rs 28,723 million) was past due at the period end. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of Government of Pakistan.

On 23 October 2017, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82 billion from 07 years to 10 years including extension in grace period from 03 years to 06 years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. Pursuant to the approval, the principal installment payments shall be deferred till March 2019. PHPL has requested the Company to prepare revised term sheet for onward submission to Finance Division for approval. The Board of Director of the Company in its meeting held on 26 February 2020 approved the deferment plan. The required extension in the investor Agreement is being finalized with PHPL. Accordingly adjustments, if any, in these financial statements will be made after execution of extension in the investor Agreement. SECP has exempted the applicability of Expected Credit Loss (ECL) model till June 2021 on financial assets due directly / ultimately from GoP.

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For Nine Months ended 31 March 2020

- 12.5 Current portion includes Rs 471.219 million (30 June 2019: Rs Nil), Rs Nil (30 June 2019: Rs 38.642 million) and Rs 40,228 million (30 June 2019: Rs 31,732 million) representing accrued markup on TDRs, T-Bills and TFCs respectively.

	Unaudited 31 March 2020	Audited 30 June 2019
----- (Rupees '000) -----		
Un-secured, considered good	314,962,832	242,741,558
Un-secured, considered doubtful	101,113	101,113
	<u>315,063,945</u>	<u>242,842,671</u>
Provision for doubtful debts	(101,113)	(101,113)
Trade debts written off	-	(9,618)
	<u>314,962,832</u>	<u>242,731,940</u>

- 13.1 Trade debts include overdue amount of Rs 274,734 million (30 June 2019: Rs 194,179 million) on account of Inter-Corporate circular debt, receivable from oil refineries and gas companies out of which Rs 129,381 million (30 June 2019: Rs 99,653 million) and Rs 105,075 million (30 June 2019: Rs 72,165 million) is mainly overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-Corporate Circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the Energy sector. The Company recognizes interest/ surcharge, if any, on delayed payments from customers only to the extent that it is highly probable that a significant reversal in the amount of income recognized will not occur when the uncertainty associated with the interest/ surcharge is subsequently resolved, which is when the interest/ surcharge on delayed payments is received by the Company. SECP has exempted the applicability of ECL model till 2021 on financial assets due directly/ultimately from GoP.

- 13.2 Included in trade debts is an amount of Rs 6,344 million (30 June 2019: Rs 5,032 million) receivable from three Independent Power Producers and a fertilizer company on account of Gas Infrastructural Development Cess (GIDC) and related sales tax paid/ payable thereon.

## 14 LOANS AND ADVANCES

- 14.1 This includes an amount of Rs 3,180 million (30 June 2019: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch Gas Field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an Intra Court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is currently pending. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will also be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in these interim financial statements.

## Notes to the Interim Financial Statements [unaudited]

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- 14.2 This also includes recoveries of Rs 317 million (30 June 2019: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 7,113 million (30 June 2019: Rs 7,373 million) relating to periods July 2011 to June 2015. The Honorable Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals for the period 2011-12, 2012-13 and 2013-14 and annulled the demands of Rs 260 million, Rs 1,821 million and Rs 4,887 million respectively, passed by the tax authorities being void ab-initio and without jurisdiction respectively. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgments of ATIR for the period 2012-13 and 2013-14 on 9 February 2018, in addition to this no sales tax reference has been filed by CIR for the period 2011-12. The Company has filed appeal before ATIR against the order of Commissioner Inland Revenue Appeals (CIRA) for the period 2014-15 on 7 September 2018, which is currently pending before ATIR and the ATIR vide order dated 19 March 2020 has granted stay against recovery till 17 May 2020. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax return and sales/ production based on other sources of data. The Company believes that these demands were raised without legal validity and will be decided by IHC and ATIR in its favour as already decided by ATIR for the years 2011-2014.

		Unaudited 31 March 2020	Audited 30 June 2019
<b>15 INCOME TAX-ADVANCE</b>	Note	----- (Rupees '000) -----	
Income tax- advance at beginning of the period/year		20,027,510	37,278,361
Income tax paid during the period/year		40,040,046	41,649,854
Provision for current taxation - profit or loss		(37,916,174)	(54,621,860)
Tax charge related to remeasurement gain/loss on employee retirement benefit plans for the period/year - other comprehensive income		-	(4,278,845)
Income tax - advance at end of the period/year	15.1 to 15.4	<u>22,151,382</u>	<u>20,027,510</u>

- 15.1 This includes amount of Rs 21,785 million (30 June 2019: Rs 21,785 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 43,134 million which the Company claimed in its return for the tax years 2014 to 2018. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. The Company has filed appeals against the orders of CIRA in Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2016, 2017 and 2018 on 8 January 2016, 05 January 2018, 21 August 2019 and 12 February 2020 respectively, which are currently pending. For tax year 2015 ATIR has remanded the matter back to CIRA vide its order dated 06 January 2020, which is currently pending with CIRA. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.
- 15.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2019: Rs 13,370 million) by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (30 June 2019: Rs 5,372 million) from the Company upto 31 March 2020. During the year ended 30 June 2015, appeal before Appellate Tribunal Inland Revenue (ATIR) against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. The Islamabad High Court vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be resolved in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.
- 15.3 Income tax advance includes Rs 2,105 million (30 June 2019: Rs 4,388 million) mainly on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015 and workers' profit participation fund expense for tax year 2018 claimed by the Company in its return of income for the

## Notes to the Interim Financial Statements [unaudited]

### For Nine Months ended 31 March 2020

respective tax years. The Company filed appeal against the said disallowances with ATIR on 08 June 2017 for tax year 2015 and the case has been remanded back to CIRA vide ATIR's order dated 06 January 2020. For tax year 2018, the Company has filed an appeal against the order of CIRA in ATIR on 12 February 2020, which is currently pending. Management believes that these disallowances are against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.

- 15.4 Assessment for the tax year 2019 has been finalized by the tax authorities vide order dated 20 March 2020 and raised an additional demand of Rs 16.229 billion on the issues of ring fencing, WPPF, depletion allowance, actuarial losses and tax rate. Aggrieved by the assessment, the Company has paid an amount of Rs 3.3 billion and filed an appeal with CIRA along with stay application on 08 April 2020. CIRA has rejected stay application on 09 April 2020 while the date of hearing of appeal is fixed on 27 April 2020. Further, the Company has filed an interim appeal along with stay application with ATIR against rejection of stay application by CIRA. Subsequently vide order dated 15 April 2020 ATIR has directed the tax authorities to issue fifteen (15) days prior notice before affecting the recovery and in the meanwhile no coercive measures shall be adopted.

		Unaudited 31 March 2020	Audited 30 June 2019
<b>16 OTHER FINANCIAL ASSETS</b>	Note	----- (Rupees '000) -----	
Investment in Term Deposit Receipts (TDRs)	16.1	56,851,507	48,255,619
Investment in Treasury Bills (T-Bills) - Government of Pakistan		-	26,223,825
Investment at fair value through profit or loss - NIT units		213,576	246,992
		<u>57,065,083</u>	<u>74,726,436</u>

- 16.1 This represents foreign currency TDRs amounting to USD 338.538 million (30 June 2019: USD 296.485 million), and accrued interest amounting to USD 3.385 million (30 June 2019: USD 0.656 million), carrying interest rate ranging from 2.45% to 5.25% (30 June 2019: 4.00% to 7.55%) per annum, having maturities up to six months (30 June 2019: six months).

	Three months ended 31 March		Six months ended 31 March	
	2020	2019	2020	2019
<b>17 SALES - net</b>	----- (Rupees '000) -----			
<b>Gross sales</b>				
Crude oil	26,333,605	27,618,047	84,637,243	86,240,298
Gas	40,665,784	40,938,323	123,031,771	113,618,993
Liquefied petroleum gas	7,330,766	6,028,466	18,141,483	18,767,468
Sulphur	147,319	169,229	348,376	415,954
Gas processing	29,612	28,166	90,758	79,356
	<u>74,507,086</u>	<u>74,782,231</u>	<u>226,249,631</u>	<u>219,122,069</u>
<b>Government levies</b>				
General sales tax	(7,221,192)	(7,064,359)	(21,183,747)	(19,885,535)
Gas Infrastructure Development Cess (GIDC)	(1,275,441)	(1,439,573)	(3,586,574)	(3,858,053)
Petroleum Levy	(343,575)	(355,159)	(978,681)	(1,041,668)
Excise duty	(695,275)	(773,810)	(2,087,758)	(2,289,722)
	<u>(9,535,483)</u>	<u>(9,632,901)</u>	<u>(27,836,760)</u>	<u>(27,074,978)</u>
	<u>64,971,603</u>	<u>65,149,330</u>	<u>198,412,871</u>	<u>192,047,091</u>

- 17.1 Gas sales include sales from Uch II and Nur-Bagla fields invoiced on provisional prices. Effect of adjustments arising from finalisation of sale price will be recognised in the period when the prices are approved by the relevant government authorities.
- 17.2 Kunnar Pasahki Deep (KPD) field final prices will be agreed between Sui Southern Gas Company Limited and the Company upon execution of Gas Sale Agreement (GSA) and adjustment, if any, will be incorporated in the books on finalization of GSA.

## Notes to the Interim Financial Statements [unaudited]

### For Nine Months ended 31 March 2020

17.3 In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the Petroleum Policy (PP), 2012. Further for aforementioned operated Concessions the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal block SA for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in Petroleum Policy 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in these financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million, respectively. However, without prejudice to the Company's stance in the court case and as a matter of prudence, revenue of Rs 11,548 million (30 June 2019: Rs 7,695 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

	Three months ended 31 March		Nine months ended 31 March	
	2020	2019	2020	2019
	----- (Rupees '000) -----			
18 OTHER INCOME				
Interest income	4,440,784	4,269,662	14,235,756	11,008,065
Dividend income from NIT units	-	-	7,037	10,579
Un-realized gain/ (loss) on investments at fair value through profit or loss	(74,734)	(637)	(33,417)	(48,128)
Exchange (loss)/ gain - net	3,984,340	1,100,564	1,347,502	5,580,150
Signature bonus	29,204	346,965	91,271	732,623
Liquidated damages / penalty imposed on suppliers	27,412	199,791	433,580	277,466
Others	379,625	86,256	631,915	292,349
	<u>8,786,631</u>	<u>6,002,602</u>	<u>16,713,644</u>	<u>17,853,105</u>

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

	Three months ended 31 March		Nine months ended 31 March	
	2020	2019	2020	2019
	----- (Rupees '000) -----			
<b>19 TAXATION</b>				
Current - charge for the period	12,580,997	14,879,333	37,916,174	43,252,489
Deferred - charge for the period	1,437,072	(180,647)	1,753,523	(570,885)
	<u>14,018,069</u>	<u>14,698,686</u>	<u>39,669,697</u>	<u>42,681,604</u>

- 19.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2018 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate and super tax. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003-2018 amounts to Rs 99,302 million out of which an amount of Rs 95,961 million has been paid to tax authorities and has also been provided for in these interim financial statements. Also refer to note 15.1 to 15.4 of the interim financial statements.

	Three months ended 31 March		Nine months ended 31 March	
	2020	2019	2020	2019
<b>20 EARNINGS PER SHARE-BASIC AND DILUTED</b>				
Profit for the period (Rupees '000)	30,460,441	28,555,677	83,644,885	85,312,035
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928	4,300,928	4,300,928
Earnings per share-basic (Rupees)	<u>7.08</u>	<u>6.64</u>	<u>19.45</u>	<u>19.84</u>

There is no dilutive effect on the earnings per share of the Company.

	Three months ended 31 March	
	2020	2019
<b>21 Cash and Cash Equivalents</b>	----- (Rupees '000) -----	
Cash and bank balances	6,907,275	20,541,799
Short term highly liquid investments		
Investment in Term Deposit Receipts	56,851,507	40,320,374
Investment in Treasury Bills	-	45,715,495
	<u>56,851,507</u>	<u>86,035,869</u>
	<u>63,758,782</u>	<u>106,577,668</u>

## 22 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

The Company held the following financial assets at fair value:

	Level 1	Level 2	Level 3
	----- (Rupees '000) -----		
<b>31 March 2020</b>			
Financial assets measured at fair value			
Other financial assets - NIT units	213,576	-	-
<b>30 June 2019</b>			
Financial assets measured at fair value			
Other financial assets - NIT units	246,992	-	-

### 23 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2019: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust and employees pension trust. The Company in normal course of business pays for electricity, gas and telephone to entities controlled by Government of Pakistan which are not material, hence not disclosed in these interim financial statements. Transactions of the Company with related parties and balances outstanding at period end are as follows:

	Nine months ended 31 March	
	2020	2019
	----- (Rupees '000) -----	
<b>MPCL- Associated company (20% share holding of the Company)</b>		
Share of profit in associate - net of taxation	4,424,427	3,361,866
Dividend received	48,106	54,666
Expenditure charged by Joint Venture (JV) partner- net	80,832	528,576
Cash calls received from/(paid to) JV partner- net	157,333	(326,251)
Share (various fields) receivable	178,857	86,616
Share (various fields) payable	236,173	286,251
<b>Major shareholders</b>		
<b>Government of Pakistan (74.97% shareholding)</b>		
Dividend paid	14,510,401	15,235,921
Dividend paid - Privatization Commission of Pakistan	1,612,304	1,692,920
Dividend payable to GoP as at 31 March	5,078,759	8,706,240
Dividend payable to Privatization Commission as at 31 March	564,307	967,383
<b>OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)</b>		
Dividend payable	25,027,074	20,921,278
<b>Related parties by virtue of GoP holdings and /or common directorship</b>		
<b>Sui Northern Gas Pipelines Limited</b>		
Sale of natural gas	52,773,349	47,529,114
Trade debts as at 31 March	116,348,324	74,638,035

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

	Nine months ended 31 March	
	2020	2019
	----- (Rupees '000) -----	
<b>Pakistan State Oil Company Limited</b>		
Sale of liquefied petroleum gas	724,266	1,059,522
Purchase of petroleum, oil and lubricants	3,743,335	3,369,920
Trade debts as at 31 March	-	1,867
Payable as at 31 March	9,200	3,284
<b>Pakistan Petroleum Limited</b>		
Payable as at 31 March	-	213,383
Expenditure charged to JV partner- net	928,657	847,154
Cash calls (paid to)/received from JV partner- net	(1,786,581)	316,055
Share (various fields) receivable	2,681,802	577,958
Share (various fields) payable	2,091,503	1,542,991
<b>Pak Arab Refinery Company Limited</b>		
Sale of crude oil	10,442,833	10,621,225
Trade debts as at 31 March	2,063,761	3,195,051
<b>PARCO Pearl Gas (Private) Limited</b>		
Sale of liquefied petroleum gas	257,555	287,954
<b>Pakistan Refinery Limited</b>		
Sale of crude oil	5,661,602	5,564,844
Trade debts as at 31 March	4,280,221	1,776,913
<b>Engro Fertilizers Limited</b>		
Sale of natural gas	1,132,153	-
Trade debts as at 31 March	1,176,345	-
<b>State Bank of Pakistan</b>		
Balance of investment in Treasury Bills as at 31 March	-	55,039,997
Interest earned on Treasury Bills	2,375,618	2,993,337
Interest receivable on Treasury Bills as at 31 March	-	613,975
<b>Habib Bank Limited</b>		
Balance at bank as at 31 March	2,830,081	-
Balance of investment in TDRs as at 31 March	1,833,441	-
Interest earned during the period	159,235	-
<b>Related parties by virtue of GoP holdings</b>		
<b>Government Holdings (Private) Limited (GHPL)</b>		
Payable as at 31 March	210,883	261,474
Expenditure charged to JV partner	3,526,042	2,341,967
Cash calls received from JV partner	3,065,178	2,424,016
GHPL share (various fields) receivable	1,931,840	1,187,297
GHPL share (various fields) payable	52,381	295,686
<b>National Investment Trust</b>		
Investment as at 31 March	213,576	287,174
Dividend received	7,037	10,579
<b>Power Holding (Private) Limited (PHPL)</b>		
Markup earned	8,706,401	5,477,533
Balance of investment in TFCs receivable not yet due as at 31 March	-	10,250,000
Balance of past due principal repayment on TFCs as at 31 March	82,000,000	71,750,000
Balance of markup receivable on TFCs not yet due as at 31 March	-	585,682
Balance of past due markup receivable on TFCs as at 31 March	40,227,945	28,913,267

## Notes to the Interim Financial Statements [unaudited]

For Nine Months ended 31 March 2020

RELATED PARTIES TRANSACTIONS - Continued	Nine months ended 31 March	
	2020	2019
	----- (Rupees '000) -----	
<b>Sui Southern Gas Company Limited</b>		
Sale of natural gas	42,390,375	40,353,288
Sale of liquefied petroleum gas	420,673	186,552
Pipeline rental charges	27,495	27,495
Trade debts as at 31 March	138,864,519	101,257,296
<b>Sui Southern Gas Company LPG (Pvt) Limited</b>		
Sale of liquified petroleum gas	470,025	566,858
<b>National Bank of Pakistan</b>		
Balance at bank as at 31 March	2,006,549	79,327
Balance of investment in TDRs as at 31 March	15,851,684	3,425,345
Interest earned during the period	296,705	110,401
<b>National Insurance Company Limited</b>		
Insurance premium paid	506,256	536,786
Payable as at 31 March	26,844	-
<b>National Logistic Cell</b>		
Crude transportation charges paid	1,254,800	1,089,679
Payable as at 31 March	1,023,350	805,323
<b>Enar Petrotech Services Limited</b>		
Consultancy services	18,198	27,807
Payable as at 31 March	-	6,467
<b>Enar Petroleum Refining Facility</b>		
Sale of crude oil	12,396,766	10,520,398
Trade debts as at 31 March	3,489,309	2,304,397
<b>Other related parties</b>		
Contribution to pension fund	1,220,649	4,708,846
Contribution to gratuity fund	515,834	-
Remuneration including benefits and perquisites of key management personnel	532,026	401,029

### 24 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2019.

### 25 NON ADJUSTING EVENT AFTER REPORTING DATE

The Board of Directors approved interim cash dividend at the rate of Rs Nil per share in its meeting held on 23 April 2020.

### 26 DATE OF AUTHORIZATION FOR ISSUE

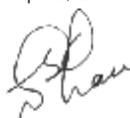
These interim financial statements were authorized for issue on 23 April 2020 by the Board of Directors of the Company.

### 27 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.



Chief Financial Officer



Chief Executive



Director

## منافع منقسمہ

بورڈ نے 30 جون 2020 کو اختتام پذیر ہونے والے مالی سال کے لئے تیسرے عبوری نقد منافع منقسمہ NIL روپے فی شیئر کا اعلان کیا ہے۔ اس مالی سال کے دوران پہلا اور دوسرا اعلان کردہ عبوری منافع منقسمہ 4.25 روپے فی شیئر (42.5 فی صد) ہے۔

## اظہار تشکر

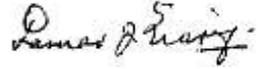
بورڈ آف ڈائریکٹرز تمام شراکت داروں کی مسلسل حمایت اور تعاون پر ان کو خراج تحسین پیش کرتا ہے جو کاروباری چیلنجز کا سامنا کرنے اور نئی ترقیاتی سرگرمیوں کو جاری رکھنے کا حوصلہ اور قوت فراہم کرتے ہیں۔ بورڈ، کمپنی کے ملازمین کی جانب سے انجام دی جانے والی اُن خالصانہ کوششوں کو بھی ریکارڈ پر لانا چاہتا ہے جو عالمی وباء COVID-19 کے پھیلنے کے باوجود پوری تندہی کے ساتھ OGDCL کی ترقی کو یقینی بنانے کے لئے محفوظ اور ذمہ دارانہ انداز میں جاری ہیں۔

بورڈ کی جانب سے



(شاہد سلیم خان)

منیجنگ ڈائریکٹر/CEO  
23 اپریل 2020



(ڈاکٹر قمر جاوید شریف)

چیئرمین

باعث متاثر ہوئی۔ علاوہ ازیں، اوچ-II اور قادر پور فیلڈز سے بالترتیب UPL-II پر بوجہ بغیر منصوبہ بندی کے ATA اور اینگرو سے بوجہ نومبر اور دسمبر 2019 کے دوران واپڈا کی جانب سے طلب کی کمی کی وجہ سے بھی گیس کی پیداوار متاثر ہوئی۔ مزید برآں، NJV فیلڈز سے پیداوار میں کمی نے بھی ہائیڈروکاربن کی پیداوار کو متاثر کیا۔

OGDCL نے زیر جائزہ مدت کے دوران، نو (9) کنویں، نام قادر پور 14 & 61، پساکھی ڈیپ-4 & 5، نچا-9، چندا-5، قادر پور ڈیپ X-1، TAY، نارٹھ-1 اور اوچ-17A کو پیداوار کی نظام میں شامل کیا، جس سے 137,230 بیرلز تیل اور 5,562 MMcf گیس کی مجموعی پیداوار حاصل ہونے کے ساتھ ساتھ پیداوار کو بھی جزوی تقویت ملی۔ مزید برآں، پساکھی-5 پر Electrical Submersible Pump کی تنصیب نے کمپنی کی پیداوار پر 500 بیرلز یومیہ کا مثبت اثر ڈالا۔ OGDCL کی اوسط یومیہ قطعی قابل فروخت پیداوار کی تفصیل درج ذیل ہے:

مصنوعات	پیمائش کی اکائی	نومامی 2019-20	نومامی 2018-19
خام تیل	بیرلز یومیہ	38,125	40,952
گیس	MMcf یومیہ	927	1,010
LPG	ٹن یومیہ	771	819

## مالیاتی نتائج

OGDCL نے 31 مارچ 2020 کو اختتام پذیر ہونے والے نومامی کے دوران عالمی وباء COVID-19 کی وجہ سے خام تیل کی پیداوار اور بین الاقوامی قیمت میں کمی کے باوجود 198.413 ارب روپے (192.047 ارب روپے: 2018-19) کی آمدن حاصل کی۔ خام تیل کی اوسط باسکٹ قیمت زیر جائزہ مدت میں 60.00 امریکی ڈالر فی بیرل پر پہنچ گئی (69.23 امریکی ڈالر فی بیرل: 2018-19) جس کے نتیجے میں اوسط حاصل شدہ قیمت 53.03 امریکی ڈالر فی بیرل ریکارڈ کی گئی (59.06 امریکی ڈالر فی بیرل: 2018-19)۔ جبکہ گیس اور ایل پی جی کی اوسط حاصل شدہ قیمت میں بالترتیب 388.04 روپے فی Mcf (326.59 روپے فی Mcf: 2018-19) اور 69,218 روپے فی ٹن (67,142 روپے فی ٹن: 2018-19) کے ساتھ ساتھ بہتر شرح مبادلہ 156.59 روپے فی امریکی ڈالر (133.09 روپے فی امریکی ڈالر: 2018-19) نے کاروباری آمدن کو تقویت بخشی۔

تاہم، کمپنی کی مالیاتی کارکردگی تیل و گیس کی تلاش کے اخراجات میں اضافے (گزشہ عرصے میں ایک (1) کنویں کے مقابلے میں چھ (6) کنویں خشک اور متروک قرار دیئے گئے) اور دیگر آمدنی میں کمی (غیر ملکی کرنسی میں سرمایہ کاری کی تشخیص پر کم تبادلہ آمدن) کی وجہ سے متاثر ہوئی۔ مجموعی طور پر، کمپنی نے 83.645 ارب روپے بعد از ٹیکس منافع (85.312 ارب روپے: 2018-19) درج کیا جو کہ 19.45 روپے فی حصے کی آمدنی پر منتج ہوا (19.84 روپے: 2018-19)۔

## ترقیاتی منصوبہ جات

منصوبے کا نام	منصوبے کا محل وقوع	عملی مفاد	تاریخ تکمیل	حالیہ صورتحال
نشا کپریشن	کرک، خیبر پختون خواہ	OGDCL 56.45% PPL 28.55% GHPL 15.00%	جولائی، 2020	ڈیزائن کا جائزہ اور HAZOP اسٹیڈی کا کام مکمل ہو چکا ہے جب کہ EPC کنٹریکٹر کی جانب سے سائٹ پر ترقیاتی کام جاری ہے۔
میلہ	کوہاٹ، خیبر پختون خواہ	OGDCL 56.45% PPL 28.55% GHPL 15.00%	فروری، 2020	پراجیکٹ کی سائٹ پر کمیٹنگ کی سرگرمیوں کا آغاز ہو چکا ہے جب کہ LPG نکالنے کے لئے نشا تک گیس کی ترسیل کا کام نشا-میلہ پائپ لائن کی تکمیل کے بعد شروع ہوگا۔
قادر پور کپریشن	گھونکی، سندھ	OGDCL 75.00% PPL 7.00% KUFPEC 8.50% PKPEL 4.75% PKPEL2 4.75%	جون، 2021	ٹربائن کی اپ گریڈیشن کے ٹھیکے کو حتمی شکل دے دی گئی ہے جب کہ کپریسز کی خریداری اور PC کنٹریکٹر کی تعیناتی کے لئے مالیاتی اور تکنیکی تجزیے حتمی مرحلے میں ہیں۔
اوچ کپریشن	ڈیرہ گٹھی، بلوچستان	OGDCL 100%	جون، 2022	کنسلٹنٹ کی جانب سے ٹینڈر دستاویزات جمع کروائے جانے پر پریس ٹینڈر 13 مارچ 2020 کو کیا گیا ہے جب کہ ٹینڈر کھولنے کی تاریخ 28 اپریل 2020 رکھی گئی ہے۔

## تیل و گیس کی دریافتیں

ہائیڈروکاربن کے ذخائر کی تلاش کی کوششوں کی بدولت OGDCL نے زیر جائزہ مدت کے دوران صوبہ سندھ کے ضلع ساگھڑ میں پانڈھی-1، ضلع خیبر پور میں میتلو-1، صوبہ خیبر پختون خواہ کے ضلع کوہاٹ میں توخ-1 اور چندا-5 کے نام سے چار (4) نئی تیل و گیس کی دریافتیں کیں۔ مذکورہ دریافتوں سے ممکنہ مجموعی یومیہ پیداوار 24 MMcf اور 842 بیرلز تیل ہے۔ ابتدائی مجموعی ذخائر 2P کی بنیاد پر تخمینہ 48.79 بلین کیوبک فٹ گیس اور 1.51 ملین بیرلز تیل ہے جو کہ مشترکہ طور پر 10.24 ملین بیرلز تیل کے مساوی (MMBOEs) ہے۔

## پیداوار

OGDCL کی جولائی 2019 سے فروری 2020 کے دوران پیداوار ملک میں تیل، گیس اور ایل پی جی کی کل پیداوار کا بالترتیب 46 فی صد، 29 فی صد اور 33 فی صد ہے (ماخذ: PPIS)۔ کمپنی کی ہائیڈروکاربن کی پیداوار گزشتہ عرصہ کے مقابلے میں عالمی وبا COVID-19 کے پھیلاؤ اور راجیان، کمر، میلہ، نشا، شجھوڑو، TAY، بونی، لاشاری سینٹر، ٹنڈو عالم اور قادر پور فیلڈز میں قدرتی کمی اور نشا، کمر اور KPD فیلڈز پر مکینیکل مسائل کے

## ڈائریکٹرز کا عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کے بورڈ آف ڈائریکٹرز 31 مارچ 2020 کو مکمل ہونے والے نو ماہ کے عرصے میں کمپنی کی آپریشنل اور مالیاتی کارکردگی اور عبوری مالیاتی معلومات کا مختصر جائزہ پیش کرتے ہوئے مسرت کا اظہار کرتے ہیں۔

عالمی وباء COVID-19 کے پھیلنے سے عالمی معیشت کو شدید دھچکا پہنچا ہے اور موجودہ بحران کے باعث کساد بازاری کے بادل منڈلا رہے ہیں اور اس سلسلے میں وائرس کے علاج اور پھیلاؤ کو کم کرنے کی کوششیں جاری ہیں۔ موجودہ صورت حال اور ریفرنسز یوں کے مکمل / جزوی بندش کی بناء پر OGDCL کو اپنی نشا، TOC، کنر، KP-DAY، سنجھڑ اور قادر پور فیلڈز پر کنوؤں کو بند / پیداوار میں کمی لانی پڑی ہے۔ مزید برآں، عالمی سطح پر معاشی سرگرمیوں میں سست روی اور تیل کی کمزور قیمتوں کے باوجود، کمپنی ملک میں تیل اور گیس کے سیکٹر میں ایک بار پھر صف اول کی کارکردگی دکھانے کے لئے پرعزم ہے۔

### تیل اور گیس کی تلاش اور ترقیاتی سرگرمیاں

پاکستان کے E&P شعبے میں مارکیٹ لیڈر ہونے کے ناطے OGDCL ملک میں تلاش کا سب سے بڑا رقبہ رکھتی ہے جو کہ 31 مارچ 2020 کو 79,994 مربع کلومیٹر تھا اور یہ رقبہ ملک کے زیر تلاش رقبے کا 37 فیصد ہے (ماخذ: PPIS)۔ کمپنی کے تیل و گیس کے اثاثہ جات چوالیس (44) کل ملکیتی اور مشترکہ بلاکس کے اجازت ناموں پر مشتمل ہیں۔ علاوہ ازیں، دیگر E&P کمپنیوں کے زیر انتظام چھ (6) تشخیصی بلاکس میں کمپنی کے عملی مفادات (working interests) بھی شامل ہیں۔

OGDCL نے زیر جائزہ مدت کے دوران، اپنے زیر انتظام بلاکس میں تیل و گیس کے ذخائر کی تلاش کرنے اور پیداوار کو بڑھوتری دینے کے لیے 2,461 لائن کلومیٹر 2D سیسمک ڈیٹا حاصل کیا جو کہ گذشتہ مدت میں 707 لائن کلومیٹر 2D اور 620 مربع کلومیٹر 3D تھا۔ مذکورہ حاصل کردہ 2D سیسمک ڈیٹا ملک میں کل حاصل کردہ سیسمک ڈیٹا کا 78 فیصد ہے (ماخذ: PPIS)۔ مزید برآں، کمپنی نے زیر جائزہ مدت کے دوران 4,084 لائن کلومیٹر 2D اور 2,283 مربع کلومیٹر 3D سیسمک ڈیٹا کو اپنے ذرائع سے پراسیس / ری پراسیس بھی کیا۔

OGDCL نے زیر جائزہ مدت کے دوران سولہ (16) کنوؤں (11 کنوئیں: 2018-19: 9M) پر کھدائی کا کام کیا جن میں آٹھ (8) تشخیصی / آزمائشی کنوئیں بنام رنگون واری-1، ڈھوک حسین ناتھ-1، ولی-1، مینیلو-1، کاشیار-1، KUC-1، جتوئی-1 اور Zin SML-4، چار (4) ترقیاتی کنوئیں بنام تھوڑا ڈیپ-3، راجیان-11، نشا-10 اور قادر پور HRL-15 اور چار (4) ری انٹری کنوئیں بنام سیاب-1، قادر پور-14، راجیان-10 اور تھل ایسٹ-1 شامل ہیں۔ درج بالا کنوؤں میں شیل گیس پائلٹ کنوؤں KUC-1 کو شیل گیس کی ممکنہ استعداد کا اندازہ لگانے، مزید تجزیے اور براہ راست معلومات حاصل کرنے کے لیے کنر ML میں 14 دسمبر 2019 کو کھودا گیا ہے۔ اس کے علاوہ، گذشتہ مالی سالوں سے تیرہ (13) کنوؤں پر جاری کھدائی اور جانچ کے عمل کو بھی مکمل کیا گیا ہے جب کہ ان نو ماہ کے دوران 48,274 میٹر (48,262 میٹر: 2018-19: 9M) کی کھدائی ریکارڈ کی گئی۔



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