



Interim Report and Financial Information

Quarter Ended 30 September 2018



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Corporate Information

Board of Directors

Mr. Zahid Muzaffar
Mian Asad Hayaud Din
Dr. Akhtar Nazir
Mr. Iskander Mohammed Khan
Mr. Hamid Farooq
Major General Sohail Ahmad Khan (Retd.)
Mr. Zafar Masud
Mr. Athar Hussain Khan Sial
Mr. Sher Afgan Khan
Mr. Zahid Mir

Chairman
Director
Director
Director
Director
Director
Director
Director
Director
Managing Director/CEO

Chief Financial Officer

Mr. Irteza Ali Qureshi

Company Secretary

Mr. Ahmed Hayat Lak

Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants
M/s A.F. Ferguson & Co., Chartered Accountants

Legal Advisor

M/s Khokhar Law Chambers

Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

Registered Office

OGDCL House, Plot No 3, F-6/G-6, Blue Area,
Jinnah Avenue, Islamabad.
Phone: (PABX) +92 51 9209811-8
Fax: +92 51 9209804-6, 9209708
Website: www.ogdcl.com
Email: info@ogdcl.com

Share Registrar

Central Depository Company of Pakistan Limited,
CDC House, 99-B, Block-B, S.M.C.H.S.,
Main Shahrah-e-Faisal, Karachi-74400.
Phone: +92 21 111 111 500
Fax: +92 21 34326053
Website: www.cdcpakistan.com
Email: info@cdcpak.com

Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with the unaudited condensed interim financial information for the quarter ended 30 September 2018.

Exploration and Development Activities

OGDCL being the market leader in E&P sector of Pakistan holds the largest exploration acreage in the Country which as of 30 September 2018 stood at 88,933 sq. km representing 26% of the Country's total area under exploration (source: PPIS). Business exploration assets currently comprise forty seven (47) owned and operated joint venture exploration licenses. Additionally, the Company possesses working interest in four (4) blocks operated by other E&P companies.

With an aim to unlock value in the operated assets, OGDDCL during the period under review acquired 256 Line km of 2D (1Q 2017-18: 49 Line km) and 251 sq. km of 3D (1Q 2017-18: 181 sq. km) seismic data. Aforementioned 2D and 3D seismic data acquisition represents 40% and 60% of total seismic data acquired in the Country respectively (source: PPIS). Moreover, 1,144 Line km of 2D seismic data has also been processed/reprocessed using in-house resources.

In addition to the above, OGDCL during the reporting period carried on with its drilling activities whereby drilling and testing of five (5) wells out of eleven (11) ongoing wells from previous fiscal years have been completed. Total drilling recorded in the three months was 13,688 meters (1Q 2017-18: 20,360 meters).

Discoveries

OGDCL's exploratory endeavors during the three months resulted in two (2) oil and gas discoveries namely Chanda-1 and Mela-5 in district Kohat, KPK province. Discoveries expected cumulative daily production potential is 795 barrels of oil and 2.45 MMcf of gas. Preliminary reserves estimate is 89.80 billion cubic feet of gas and 9.33 million barrels of oil combined 25.62 million barrels of oil equivalent.

Development Projects

OGDCL during the reporting period continued with the development work on Nashpa compression project under which installation of front end raw gas compression facilities will be carried out to exploit maximum production potential from Nashpa field. Nashpa compression project is expected to be completed in March 2020. Likewise, up-gradation of plant facilities at Mela field coupled with laying of gas pipeline to Nashpa plant for LPG and NGL extraction are underway and anticipated to be completed in June 2019.

Production

OGDCL being the flagship carrier of E&P sector in Pakistan is making all efforts to maintain and optimize oil and gas production in the Country. In this respect, Company's production during July-August 2018 contributed around 48% and 30% of the Country's total oil and gas production respectively (source: PPIS). During the period under review, four (4) new operated wells; Khirun-1, Nandpur-1, Kunnar-12 and Qadirpur-59 were injected in the production gathering system which cumulatively yielded gross crude oil and gas production of 32,197 barrels and 555 MMcf respectively.

During the reporting period, OGDCL on an overall basis produced 18.25 MMBOEs (1Q 2017-18: 17.57 MMBOEs) showing an increase of 4%. Despite natural decline and lower NJV production, average daily net saleable gas production clocked at 1,044 MMcf per day - an increase of 6% in comparison to the last period. Higher gas production is mainly observed at Uch-II, KPD-TAY and Sinjhora fields coupled with start-up of production at Chutto-1. Likewise, 31% surge in LPG production is due to commencement of production from Nashpa field in conjunction with production increase from KPD-TAY and Sinjhora fields.

OGDCL's average daily net saleable crude production during the period under review clocked at 40,729 barrels per day which in comparison to the preceding period is lower by 4% largely on account of natural decline at Kal, Palli Deep, Qadirpur and Nashpa fields. Additionally, jet pump mechanical issues at various wells of Kunnar, Lashari Centre and

Tando Alam fields coupled with shut-in/production cease at certain wells of Rajian field contributed towards lower oil production. Average daily net saleable crude oil, gas, LPG and Sulphur production including share in both operated and NJV fields is as follows:

Products	Unit of Measurement	1Q 2018-19	1Q 2017-18
Crude oil	Barrels per day	40,729	42,529
Gas	MMcf per day	1,044	987
LPG	Tons per day	771	590
Sulphur	Tons per day	57	49

Financial Results

Persistent increase in international oil prices led OGDCL to register yet another improved financial performance for the period ended 30 September 2018. This is evident by the fact that Sales Revenue and Profit before Tax climbed to Rs 61.799 billion (1Q 2017-18: Rs 43.962 billion) and Rs 39.363 billion (1Q 2017-18: Rs 24.389 billion) showing growth of 41% and 61% respectively. Average basket price of crude oil during the three months stood at US\$ 73.91/barrel against US\$ 49.60/barrel in the comparative period leading to higher average realized price of US\$ 64.30/barrel against US\$ 45.13/barrel in the last period.

In addition to the above, OGDCL's financial results were supported by improvement in the realized price for gas and LPG averaging Rs 285.44/Mcf and Rs 71,516/ton compared with Rs 252.16/Mcf and Rs 45,337/ton respectively in the preceding period. Moreover, increase in gas and LPG production complemented by positive exchange rate variance, higher share of profit in associate and interest income on investment and bank deposits lent further strength to business financials.

However, OGDCL's financial performance during the reporting period is slightly influenced by increase in operating expenses mainly on account of joint operations expenses and workover charges coupled with prior year dry well (Chak 25-1) cost charged in the current period. Nonetheless, Company recorded Profit after Tax of Rs 26.735 billion (1Q 2017-18: Rs 17.010 billion) translating into Earnings per Share of Rs 6.22 (1Q 2017-18: Rs 3.95).

Dividend

Board announced 1st interim cash dividend of Rs 2.75 per share (27.5%) for the year ending 30 June 2019.

Acknowledgement

Improved financial results and stable operational performance by the Company are testament to the continued patronage and cooperation extended by all the stakeholders particularly Government of Pakistan, Ministry of Energy, DGPC, Board of Directors, shareholders, joint venture partners and employees. Striding forward, every one of us at OGDCL remains committed to continue the track record of delivering industry leading E&P performance, safely and responsibly.



(Zahid Mir)
Managing Director/CEO

25 October 2018

On behalf of the Board



(Zahid Muzaffar)
Chairman

CONDENSED INTERIM FINANCIAL INFORMATION

For the Quarter ended 30 September 2018

Condensed Interim Statement of Financial Position

As at 30 September 2018

		Unaudited 30 September 2018	Audited 30 June 2018
	Note	----- (Rupees '000)- -----	
SHARE CAPITAL AND RESERVES			
Share capital		43,009,284	43,009,284
Reserves	4	13,629,122	13,366,622
Unappropriated profit		520,652,790	494,180,516
		577,291,196	550,556,422
NON CURRENT LIABILITIES			
Deferred taxation		19,150,190	19,980,119
Deferred employee benefits		21,371,491	21,280,694
Provision for decommissioning cost		19,931,470	19,465,075
		60,453,151	60,725,888
CURRENT LIABILITIES			
Trade and other payables	5	36,927,155	36,705,914
Unpaid dividend	6	17,444,393	18,169,267
Unclaimed dividend		220,091	319,706
		54,591,639	55,194,887
		692,335,986	666,477,197
CONTINGENCIES AND COMMITMENTS			
	7		

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

Director

		Unaudited 30 September 2018	Audited 30 June 2018
	Note	- - - - - (Rupees '000) - - - - -	
NON CURRENT ASSETS			
Property, plant and equipment	8	121,938,190	124,063,611
Development and production assets - intangible	9	93,017,398	94,403,553
Exploration and evaluation assets	10	8,364,847	6,525,579
		223,320,435	224,992,743
Long term investments	11	18,395,884	27,617,446
Long term loans and receivable		7,889,877	7,344,145
Long term prepayments		639,105	664,958
		250,245,301	260,619,292
CURRENT ASSETS			
Stores, spare parts and loose tools		18,125,385	17,984,525
Stock in trade		360,866	346,829
Trade debts	12	178,939,924	163,691,820
Loans and advances	13	13,752,260	17,300,931
Deposits and short term prepayments		1,508,488	1,339,343
Other receivables		312,064	452,987
Income tax - advance	14	30,444,596	37,278,361
Current portion of long term investments		107,986,326	95,957,967
Other financial assets	15	71,509,395	67,834,662
Cash and bank balances		19,151,381	3,670,480
		442,090,685	405,857,905
		692,335,986	666,477,197

Chief Financial Officer

Chief Executive

Director

Condensed Interim Statement of Profit or Loss

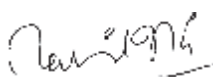
For the Quarter ended 30 September 2018

		Quarter ended 30 September	
		2018	2017
Note		----- (Rupees '000) -----	
Sales - net	16	61,799,189	43,962,395
Royalty		(6,876,396)	(4,431,932)
Operating expenses		(14,861,819)	(13,954,404)
Transportation charges		(383,313)	(415,551)
		(22,121,528)	(18,801,887)
Gross profit		39,677,661	25,160,508
Other income	17	4,098,143	3,110,692
Exploration and prospecting expenditure		(1,961,450)	(1,523,981)
General and administration expenses		(996,733)	(1,112,739)
Finance cost		(410,843)	(418,439)
Workers' profit participation fund		(2,071,761)	(1,283,643)
Share of profit in associate - net of taxation		1,028,447	456,810
Profit before taxation		39,363,464	24,389,208
Taxation	18	(12,628,467)	(7,379,681)
Profit for the quarter		26,734,997	17,009,527
Earnings per share - basic and diluted (Rupees)	19	6.22	3.95

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Comprehensive Income

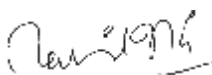
For the Quarter ended 30 September 2018

	Quarter ended 30 September	
	2018	2017
	----- (Rupees '000) -----	
Profit for the quarter	26,734,997	17,009,527
Other comprehensive income/(loss) for the quarter	-	-
Total comprehensive income for the quarter	<u>26,734,997</u>	<u>17,009,527</u>

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.



Chief Financial Officer



Chief Executive




Director

Condensed Interim Statement of Changes in Equity

For the Quarter ended 30 September 2018

	Share capital	Reserves				Unappropriated profit	Total equity	
		Capital reserves			Other reserves			
		Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company				Share of self insurance reserve in associated company
----- (Rupees '000) -----								
Balance as at 1 July 2017	43,009,284	836,000	8,920,000	2,118,000	120,000	99,287	457,881,766	512,984,337
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	17,009,527	17,009,527
Other comprehensive income/ (loss) for the quarter								
Total comprehensive income for the quarter	-	-	-	-	-	-	17,009,527	17,009,527
Transfer to self insurance reserve	-	-	262,782	-	-	-	(262,782)	-
Charged to self insurance reserve	-	-	(282)	-	-	-	-	(282)
Balance as at 30 September 2017	43,009,284	836,000	9,182,500	2,118,000	120,000	99,287	474,628,511	529,993,582
Balance as at 1 July 2018	43,009,284	836,000	9,970,000	2,118,000	320,000	122,622	494,180,516	550,556,422
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	26,734,997	26,734,997
Other comprehensive income/ (loss) for the quarter								
Total comprehensive income for the quarter	-	-	-	-	-	-	26,734,997	26,734,997
Transfer to self insurance reserve	-	-	262,723	-	-	-	(262,723)	-
Charged to self insurance reserve	-	-	(223)	-	-	-	-	(223)
Balance as at 30 September 2018	43,009,284	836,000	10,232,500	2,118,000	320,000	122,622	520,652,790	577,291,196

The annexed notes 1 to 25 form an integral part of this condensed interim financial information.


Chief Financial Officer


Chief Executive


Director

Condensed Interim Statement of Cash Flows

For the Quarter ended 30 September 2018

Cash flows from operating activities

Profit before taxation
Adjustments for:
Depreciation
Amortization of development and production assets
Royalty
Workers' profit participation fund
Provision for employee benefits
Un-winding of discount on provision for decommissioning cost
Interest income
Un-realized loss on investments at fair value through profit or loss
Exchange gain on foreign currency investment and deposit accounts
Dividend income
Loss/ (gain) on disposal of property, plant and equipment
Stores inventory written off
Share of profit in associate

Quarter ended 30 September

2018

2017

----- (Rupees '000) -----

39,363,464	24,389,208
2,774,336	2,588,558
3,778,782	3,612,134
6,876,396	4,431,932
2,071,761	1,283,643
1,139,795	1,159,476
408,830	416,596
(2,949,860)	(2,699,803)
21,657	33,644
(524,736)	(48,470)
(10,579)	(20,431)
65,851	(931)
56,817	-
(1,028,447)	(456,810)
52,044,067	34,688,746

Changes in:

Stores, spare parts and loose tools
Stock in trade
Trade debts
Deposits and short term prepayments
Advances and other receivables
Trade and other payables

(197,677)	(209,881)
(14,037)	89,945
(15,248,104)	(36,774)
(169,145)	(103,297)
2,971,586	845,003
(2,759,233)	(4,627,109)

Cash generated from operations

Royalty paid
Employee benefits paid
Long term prepayments
Payment from self insurance reserve
Decommissioning cost paid
Receipt/(payments) to workers' profit participation fund-net
Income taxes paid

(6,183,217)	(2,536,212)
(1,309,048)	(481,011)
25,853	84,850
(223)	(282)
-	(35,877)
172,276	(1,400,000)
(6,624,631)	(3,828,794)
(13,918,990)	(8,197,326)

Net cash from operating activities

22,708,467	22,449,307
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Cash flows from investing activities

Capital expenditure
Interest received
Dividends received
Encashment of investments
Proceeds from disposal of property, plant and equipment

(4,430,697)	(6,551,409)
1,171,510	3,739,175
10,579	20,431
-	50,809,086
17,184	7,862

Net cash (used in)/ generated from investing activities

(3,231,423)	48,025,145
-------------	------------

Cash flows from financing activities

Dividends paid

(824,489)	(955,907)
-----------	-----------

Net cash used in financing activities

(824,489)	(955,907)
-----------	-----------

Net increase in cash and cash equivalents

18,652,555	69,518,546
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Cash and cash equivalents at beginning of the quarter

71,169,841	15,074,591
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Effect of movements in exchange rate on cash and cash equivalents

524,736	48,470
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Cash and cash equivalents at end of the quarter

90,347,132	84,641,607
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The annexed notes 1 to 25 form an integral part of this condensed interim financial information.

Chief Financial Officer

Chief Executive

Director

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

2 BASIS OF PREPARATION

This condensed interim financial information of the Company for the quarter ended 30 September 2018 has been prepared in accordance with the requirements of International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Act, 2017. In case where requirements differ, the provisions of or directives issued under the Companies Act, 2017 have been followed. The disclosures in this condensed interim financial information do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2018. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2018, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited condensed interim financial information for the quarter ended 30 September 2017.

This condensed interim financial information is unaudited and is being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgements made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of this condensed interim financial information and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2018, except for the adoption of new and amended standards which became applicable for the current reporting period. The adoption of these standards does not have any material impact on the condensed interim financial information other than in presentation and disclosures related to the annual financial statements for the year ending 30 June 2019.

		Unaudited 30 September 2018	Audited 30 June 2018
4 RESERVES	Note	----- (Rupees '000) -----	
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	10,232,500	9,970,000
Capital redemption reserve fund - associated company	4.3	2,118,000	2,118,000
Self insurance reserve - associated company	4.4	320,000	320,000
Other reserves:			
Undistributed percentage return reserve - associated company	4.5	122,622	122,622
		<u>13,629,122</u>	<u>13,366,622</u>

4.1 This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger.

4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, vehicle repair and losses for petroleum products in transit. Refer note 11.1 for investments against this reserve.

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

- 4.3 This represents Company's share of profit set aside by an associated company to redeem redeemable preference shares in the form of cash to the preference shareholders.
- 4.4 This represents Company's share of profit set aside by an associated company for self insurance of general assets, vehicles and personal accident for security personnel.
- 4.5 This represents Company's share of profit set aside by an associated company from distributable profits for the year related to undistributed percentage return reserve.

Unaudited 30 September 2018	Audited 30 June 2018
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- - - - - (Rupees '000) - - - - -

5 TRADE AND OTHER PAYABLES

Creditors	1,261,608	1,208,256
Accrued liabilities	7,540,200	10,782,003
Payable to partners of joint operations	5,636,026	5,974,969
Retention money payable	5,866,096	5,871,359
Royalty payable	4,005,237	3,312,058
Gas Infrastructure Development Cess (GIDC) payable	3,625,533	3,186,871
Petroleum Levy payable	133,821	121,541
Withholding tax payable	914,272	756,528
Trade deposits	91,326	127,398
Workers' profit participation fund - net	2,071,761	-
Employees' pension trust	3,670,616	3,475,216
Gratuity fund	204,584	184,450
Provident fund	60,728	57,282
Advances from customers	1,651,676	1,437,482
Other payables	193,671	210,501
	<u>36,927,155</u>	<u>36,705,914</u>

6 UNPAID DIVIDEND

This includes an amount of Rs 17,356 million (30 June 2018: Rs 17,356 million) payable to OGDCL Employees' Empowerment Trust (OET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). Further, PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 has informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan.

7 CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

- 7.1.1 Claims against the Company not acknowledged as debts are same as disclosed in the annual audited financial statements for the year ended 30 June 2018.
- 7.1.2 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2018: Rs 1.281 million).
- 7.1.3 For contingencies related to tax matters, refer note 14.1 to 14.3 and note 18.1.
- 7.1.4 For contingencies related to sales tax and federal excise duty, refer note 13.1 and 13.2.

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

7.2 Commitments

7.2.1 Commitments outstanding at quarter end amounted to Rs 39,798.719 million (30 June 2018: Rs 34,262.915 million). These include amounts aggregating to Rs 22,463.256 million (30 June 2018: Rs 22,048.770 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.

7.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at quarter end amounted to Rs 4,215.584 million (30 June 2018: Rs 5,106.050 million).

7.2.3 The Company's share of associate commitments for the quarter ended 30 September 2018 is Rs 1,324 million (30 June 2018: 1,386 million)

		Unaudited 30 September 2018	Audited 30 June 2018
8	PROPERTY, PLANT AND EQUIPMENT	----- (Rupees '000) - - - - -	
	Carrying amount at beginning of the quarter/year	124,063,611	128,336,018
	Additions/adjustments during the quarter/year	964,842	9,044,402
	Book value of disposals	(83,035)	(37,525)
	Depreciation charge for the quarter/year	(3,007,228)	(11,543,242)
	Revision in estimate of decommissioning cost during the quarter/year	-	(1,736,042)
	Carrying amount at end of the quarter/year	<u>121,938,190</u>	<u>124,063,611</u>
8.1	Additions/adjustments during the quarter/year		
	Buildings, offices and roads on freehold land	2,435	54,599
	Buildings, offices and roads on leasehold land	26,219	265,939
	Plant and machinery	1,025,048	16,856,552
	Rigs	8,710	143,776
	Pipelines	78,773	613,712
	Office and domestic equipment	4,872	44,599
	Office and technical data computers	11,960	115,400
	Furniture and fixture	1,197	7,328
	Vehicles	22,190	64,922
	Decommissioning cost	-	350,219
	Capital work in progress (net)	17,835	(11,792,337)
	Stores held for capital expenditure (net)	(234,397)	2,319,693
		<u>964,842</u>	<u>9,044,402</u>
8.2	Property, plant and equipment comprises:		
	Operating fixed assets	115,292,067	117,200,926
	Capital work in progress	2,381,572	2,363,737
	Stores held for capital expenditure	4,264,551	4,498,948
		<u>121,938,190</u>	<u>124,063,611</u>

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

		Unaudited 30 September 2018	Audited 30 June 2018
	Note	----- (Rupees '000) -----	
9 DEVELOPMENT AND PRODUCTION ASSETS-INTANGIBLE			
Carrying amount at beginning of the quarter/year		94,403,553	95,159,850
Additions during the quarter/year		2,392,627	11,612,439
Transferred from exploration and evaluation assets during the quarter/year		-	5,606,804
Amortization charge for the quarter/year		(3,778,782)	(15,910,719)
Revision in estimates of decommissioning cost during the quarter/year		-	(2,064,821)
Carrying amount at end of the quarter/year		<u>93,017,398</u>	<u>94,403,553</u>
10 EXPLORATION AND EVALUATION ASSETS			
Balance at beginning of the quarter/year		6,329,728	8,720,362
Additions during the quarter/year		2,460,441	13,302,297
		<u>8,790,169</u>	<u>22,022,659</u>
Cost of dry and abandoned wells during the quarter/year		(551,808)	(10,086,127)
Cost of wells transferred to development and production assets during the quarter/ year		-	(5,606,804)
		<u>(551,808)</u>	<u>(15,692,931)</u>
		<u>8,238,361</u>	<u>6,329,728</u>
Stores held for exploration and evaluation activities		126,486	195,851
Balance at end of the quarter/year		<u>8,364,847</u>	<u>6,525,579</u>
11 LONG TERM INVESTMENTS			
Investment in related party			
Mari Petroleum Company Limited (MPCL)		9,068,780	8,040,333
Investments held to maturity			
Term Deposit Receipts (TDRs)	11.1	9,671,176	9,513,663
Investment in Term Finance Certificates (TFCs)	11.2	107,642,254	106,021,417
		<u>126,382,210</u>	<u>123,575,413</u>
Less: Current portion shown under current assets	11.3	<u>(107,986,326)</u>	<u>(95,957,967)</u>
		<u>18,395,884</u>	<u>27,617,446</u>

11.1 These represent investments in local currency TDRs carry effective interest rate of 6.70% (30 June 2018: 6.70%) per annum. These investments are earmarked against self insurance reserve.

11.2 This represents investment in Privately Placed Term Finance Certificates (TFCs) amounting to Rs 82 billion. In 2013, the Government of Pakistan, for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82 billion by Power Holding (Private) Limited (PHPL), which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHPL, TFCs are for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs shall be paid in eight (8) equal installments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee, covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

TFCs. As per original terms, principal repayment amounting to Rs 61,500 million (30 June 2018: Rs 51,250 million) was past due as at 30 September 2018. Further, interest due as of 30 September 2018 was Rs 25,642 million (30 June 2018: Rs 24,021 million) of which Rs 25,213 million (30 June 2018: Rs 22,125 million) was past due as of the statement of financial position date. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of Government of Pakistan.

On 23 October 2017, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82 billion from 07 years to 10 years including extension in grace period from 03 years to 06 years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. Pursuant to the approval, the principal installment payments shall be deferred till March 2019. PHPL has requested the Company to prepare revised term sheet for onward submission to Finance Division for approval. The Company has not yet agreed on the deferment plan and has requested Ministry of Energy to address the Company's point of view on overdue markup, etc. and also define a mechanism of payments under the facility. As of 30 September 2018, the Company expects to realise the TFCs in accordance with the original terms of the investor agreement and accordingly adjustments, if any, in the financial statements will be made on finalization of the matter.

- 11.3 Current portion includes Rs 344 million (30 June 2018: Rs 275 million) and Rs 25,642 million (30 June 2018: Rs 24,021 million) accrued markup related to TDRs and TFCs respectively.

	Unaudited 30 March 2018	Audited 30 June 2017
----- (Rupees '000) -----		
12 TRADE DEBTS		
Un-secured, considered good	178,939,924	163,691,820
Un-secured, considered doubtful	110,730	110,730
	179,050,654	163,802,550
Provision for doubtful debts	(110,730)	(110,730)
	178,939,924	163,691,820

- 12.1 Trade debts include overdue amount of Rs 134,804 million (30 June 2018: Rs 121,313 million) on account of Inter-Corporate Circular debt, receivable from oil refineries and gas companies out of which Rs 76,599 million (30 June 2018: Rs 70,969 million) and Rs 43,663 million (30 June 2018: Rs 38,111 million) is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-Corporate Circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the Energy sector.

- 12.2 Included in trade debts is an amount of Rs 4,145 million (30 June 2018: Rs 4,177 million) receivable from three Independent Power Producers and a fertilizer Company on account of Gas Infrastructural Development Cess (GIDC) and related sales tax paid/payable thereon.

13 LOANS AND ADVANCES

- 13.1 This includes an amount of Rs 3,180 million (30 June 2018: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch Gas Field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an Intra Court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is not yet fixed for hearing. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will also be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in this condensed interim financial information.

- 13.2 This also includes recoveries of Rs 317 million (30 June 2018: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 7,373 million (30 June 2018: Rs 7,373 million) relating to periods July 2011 to June 2015. The Honorable Appellate Tribunal Inland Revenue (ATIR) has accepted the companies appeals for the period 2011-12, 2012-13 and 2013-14 and annulled the demands of Rs 260 million, Rs 1,821 million and Rs 4,887 million respectively, passed by the tax authorities being void ab-initio and without jurisdiction respectively. The Commissioner Inland Revenue (CIRA) has filed sales tax reference before Islamabad High Court (IHC) against judgments of ATIR for the period 2012-13 and 2013-14 on 9 February 2018. The company has filed appeal before ATIR for the period 2014-15 on 7 September 2018, which is currently pending before ATIR. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax return and sales/ production based on other sources of data. The Company believes that these demands were raised without legal validity and will be decided by IHC and ATIR in its favour as already decided by ATIR for the years 2011-2014.

		Unaudited 30 September 2018	Audited 30 June 2018
14 INCOME TAX-ADVANCE	Note	----- (Rupees '000) -----	
Income tax - advance at beginning of the quarter/year		37,278,361	49,601,329
Income tax paid during the quarter/year		6,624,631	20,885,846
Provision for current taxation - Profit or loss	18	(13,458,396)	(33,548,759)
Tax (charge)/credit related to remeasurement gain/loss on employee retirement benefit plans for the quarter/year - other comprehensive income		-	339,945
Income tax - advance at end of the quarter/year	14.1 to 14.3	<u>30,444,596</u>	<u>37,278,361</u>

- 14.1 This includes amount of Rs 21,467 million (30 June 2018: Rs 21,467 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 42,509 million which the Company claimed in its return for the tax years 2014, 2015, 2016 and 2017. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. The Company has filed appeals against the orders of CIRA in Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015 and 2016 on 8 January 2016, 8 June 2017, and 5 January 2018 respectively, and against order of Additional Commissioner Inland Revenue (ACIR) in CIRA for tax year 2017 on 27 June 2018 which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.

- 14.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (30 June 2018: Rs 5,372 million) from the Company upto 30 June 2018. During the year ended 30 June 2015, appeal before Appellate Tribunal Inland Revenue (ATIR) against the said demands were decided against the Company. The Company filed a reference application before Islamabad

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

High Court (IHC) against the decision of ATIR. The Islamabad High Court vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 20 August 2018 directed ATIR to preferably hear and decide the appeal of the Company within a period of sixty days and till the decision of ATIR, no coercive measures shall be adopted against the Company for recovery of disputed tax liability. Management and its legal advisor are of the view that the price discount is not income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be resolved in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

- 14.3** Income tax advance includes Rs 3,885 million (30 June 2018: Rs 3,885 million) mainly on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015 and workers' profit participation fund expense for tax year 2017 claimed by the Company in its return of income for the years ended 30 June 2015 and 2017. The Company has filed appeals against the said disallowances with ATIR on 8 June 2017 for tax year 2015 and with CIRA on 27 June 2018 for the tax year 2017, which are currently pending. Management believes that these disallowances are against income tax laws and regulations and accordingly no provision has been made in this respect in this condensed interim financial information.

		Unaudited 30 September 2018	Audited 30 June 2018
15 OTHER FINANCIAL ASSETS	Note	----- (Rupees '000) -----	
Investment in Term Deposits	15.1	27,551,769	24,643,010
Investment in Treasury Bills - Government of Pakistan	15.2	43,643,982	42,856,351
Investment at fair value through profit or loss - NIT units		313,644	335,301
		<u>71,509,395</u>	<u>67,834,662</u>

- 15.1** This includes foreign currency TDRs amounting to USD 219.703 million (30 June 2018: USD 202.542 million), carrying interest rate ranging from 3.17% to 3.95% (30 June 2018: 3.51% to 3.95%) per annum, having maturities upto six months (30 June 2018: six months).

- 15.2** Treasury Bills were purchased on 15 August 2018 for 56 days at yield of 7.75% per annum respectively.

	Quarter ended 30 September	
	2018	2017
16 SALES - net	----- (Rupees '000) -----	
Gross sales		
Crude oil	29,134,760	18,456,235
Gas	34,943,930	29,169,865
Liquefied petroleum gas	6,434,349	2,928,996
Sulphur	70,300	108,491
Gas processing	23,350	23,519
	<u>70,606,689</u>	<u>50,687,106</u>
Government levies		
General sales tax	(6,223,663)	(4,683,141)
Gas Infrastructure Development Cess (GIDC)	(1,465,575)	(1,304,756)
Petroleum Levy	(336,653)	-
Excise duty	(781,609)	(736,814)
	<u>(8,807,500)</u>	<u>(6,724,711)</u>
	<u>61,799,189</u>	<u>43,962,395</u>

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

- 16.1 Gas sales include sales from Uch II and Nur-Bagla fields invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.
- 16.2 Kunnar Pasahki Deep (KPD) field final prices will be agreed between Sui Southern Gas Company Limited and the Company upon execution of Gas Sale Agreement (GSA) and adjustment, if any, will be incorporated in the books on finalization of GSA.
- 16.3 In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the Petroleum Policy (PP), 2012. Further for aforementioned operated Concessions the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal block SA for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and these financial statements on completion of the process laid down in the law and in line with the Company's accounting policy. The financial statements for the year ended 30 June 2018 included an amount of Rs 3,677 million which represented impact of the aforesaid gas price revisions of Tal block pertaining to the prior-period.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in Petroleum Policy 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the Supplemental Agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the Supplemental Agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of Supplemental Agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and 4,426 million, respectively. However, without prejudice to the Company's stance in the court case and as a matter of prudence, revenue of Rs 3,419 million related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

	Quarter ended 30 September	
	2018	2017
17 OTHER INCOME	----- (Rupees '000) -----	
Interest income	2,949,860	2,699,803
Dividend income from NIT units	10,579	20,431
Un-realized (loss) on investments at fair value through profit or loss	(21,657)	(33,644)
Exchange gain - net	854,833	61,208
Signature bonus	218,280	155,833
Others	86,247	207,061
	<u>4,098,142</u>	<u>3,110,692</u>

18 TAXATION

Current - charge for the quarter	13,458,396	7,182,732
Deferred - (credit)/charge for the quarter	(829,929)	196,949
	<u>12,628,467</u>	<u>7,379,681</u>

- 18.1** Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2017 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate and super tax. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003-2017 amounts to Rs 87,389 million out of which an amount of Rs 84,048 million has been paid to tax authorities. Also refer to note 14.1 to 14.3 of this condensed interim financial information.

	Quarter ended 30 September	
	2018	2017
19 EARNINGS PER SHARE-BASIC AND DILUTED	----- (Rupees '000) -----	
Profit for the period (Rupees '000)	26,734,997	17,009,527
Average number of shares outstanding during the quarter ('000)	4,300,928	4,300,928
Earnings per share-basic (Rupees)	6.22	3.95

There is no dilutive effect on the earnings per share of the Company.

20 CASH AND CASH EQUIVALENTS

Cash and bank balances	19,151,381	16,782,320
Short term highly liquid investments		
Investment in Term Deposits	27,551,769	17,301,771
Investment in Treasury Bills	43,643,982	50,557,516
	<u>71,195,751</u>	<u>67,859,287</u>
	<u>90,347,132</u>	<u>84,641,607</u>

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

21 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2018: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust and employees pension trust. The Company in normal course of business pays for electricity, gas and telephone to entities controlled by Government of Pakistan which are not material, hence not disclosed in this condensed interim financial information. Transactions of the Company with related parties and balances outstanding at quarter end are as follows:

	Quarter ended 30 September	
	2018	2017
	----- (Rupees '000) -----	
MPCL- Associated company (20% share holding of the Company)		
Share of profit in associate - net of taxation	1,028,447	456,810
Share (various fields) receivable	34,387	-
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	-	-
Dividend paid - Privatization Commission of Pakistan	-	-
OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)		
Dividend payable	17,355,718	13,249,922
Related parties by virtue of GoP holdings & common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	14,075,509	13,298,936
Trade debts as at 30 September	52,932,635	19,707,598
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	380,918	75,707
Purchase of petroleum, oil and lubricants	1,303,260	789,862
Trade debts as at 30 September	1,867	1,867
Payable as at 30 September	3,100	61,155
Pakistan Petroleum Limited		
Share (various fields) net-receivable	1,408,478	-
Share (various fields) net-payable	-	538,999
Pak Arab Refinery Company Limited		
Sale of crude oil	3,478,094	3,827,029
Trade debts as at 30 September	2,633,172	2,706,172
State Bank of Pakistan		
Interest earned on Pakistan Investment Bonds (PIBs)	-	275,724
Balance of investment in Treasury Bills as at 30 September	43,643,982	-
Interest earned on Treasury Bills	787,635	-
Interest receivable on Treasury Bills as at 30 September	431,239	-
Related parties by virtue of GoP holdings		
Government Holdings (Private) Limited (GHPL)		
GHPL share (various fields) receivable	1,829,977	1,393,866

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

RELATED PARTIES TRANSACTIONS - Continued

Power Holding (Private) Limited (PHPL)

	2018	2017
Markup earned	1,620,837	1,474,607
Balance of investment in TFCs receivable not yet due as at 30 September	20,500,000	41,000,000
Balance of past due principal repayment on TFCs as at 30 September	61,500,000	41,000,000
Balance of markup receivable on TFCs not yet due as at 30 September	429,321	337,323
Balance of past due markup receivable on TFCs as at 30 September	25,212,933	20,126,799

Sui Southern Gas Company Limited

Sale of natural gas	11,963,563	7,685,830
Pipeline rental charges	9,165	9,165
Trade debts as at 30 September	84,612,804	73,429,036

National Bank of Pakistan

Balance of accounts as at 30 September	512,832	385,443
Balance of Investment (TDR) as at 30 September	-	9,807,338
Interest earned during the quarter	18,554	161,398

National Insurance Company Limited

Insurance premium paid	289,265	234,126
Payable as at 30 September	59,231	-

National Logistic Cell

Crude transportation charges paid	341,234	182,618
Payable as at 30 September	695,834	416,158

Enar Petrotech Services Limited

Consultancy services	7,311	6,488
Payable as at 30 September	-	844

Enar Petroleum Refining Facility

Sale of crude oil	3,841,607	2,230,213
Trade debts as at 30 September	2,271,626	1,269,879

Other related parties

Contribution to pension fund	701,665	-
Remuneration including benefits and perquisites of key management personnel	199,759	235,189

22 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2018.

23 NON ADJUSTING EVENT AFTER BALANCE SHEET DATE

- 23.1 The Board of Directors approved interim cash dividend at the rate of Rs 2.75 per share amounting to Rs 11,828 million in its meeting held on 25 October 2018.

Selected Notes to and forming part of the Condensed Interim Financial Information

For the Quarter ended 30 September 2018

24 DATE OF AUTHORIZATION FOR ISSUE

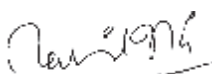
This condensed interim financial information was authorized for issue on 25 October 2018 by the Board of Directors of the Company.

25 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.



Chief Financial Officer



Chief Executive



Director

مندکورہ بالا کے علاوہ، OGDCL نے زیر جائزہ مدت کے دوران گیس اور LPG کی اوسط حاصل شدہ قیمتوں میں بھی بہتری ریکارڈ کی جو کہ گزشتہ عرصے کے دورانیے میں بالترتیب 252.16 روپے فی Mcf اور 45,337 روپے فی ٹن سے بڑھ کر 285,44 روپے فی Mcf اور 71,516 روپے فی ٹن ہو گئیں۔ علاوہ ازیں، گیس اور LPG کی پیداوار میں اضافے کے ساتھ ساتھ شرح مبادلہ میں مثبت تبدیلی، ایسوسی کمپنی سے منافع کے حصے میں اضافہ اور سرمایہ کاری اور بینک ڈیپازٹ سے حاصل کردہ آمدن نے بھی کمپنی کے کاروباری نتائج کو تقویت بخشی۔

البتہ زیر جائزہ مدت کے دوران عملی اخراجات کے اضافے، جن میں مشترکہ آپریشنز کے اخراجات، ورک اور چارجز اور موجودہ دورانیے میں خشک کنویں (چک 1-25) کی گزشتہ سال کی لاگت چارج کرنے کی وجوہات شامل ہیں، کمپنی کے مالیاتی نتائج پر منفی اثرات مرتب کئے۔ اس کے باوجود، کمپنی نے 26.735 ارب روپے بعد از ٹیکس منافع (17.010 ارب روپے: 1Q 2017-18) ریکارڈ کیا جو کہ 6.22 روپے فی حصہ کی آمدن پر منتج ہوا (3.95 روپے: 1Q 2017-18)۔

منافع منقسمہ

بورڈ نے 30 جون 2019 کو اختتام پذیر ہونے والے مالی سال کے لئے پہلے عبوری نقد منافع منقسمہ 2.75 روپے فی شیئر (27.5 فیصد) کا اعلان کیا ہے۔

اظہار تشکر

کمپنی کی جانب سے بہتر مالیاتی نتائج اور مستحکم آپریشنل کارکردگی تمام متعلقین، بالخصوص حکومت پاکستان، وزارت توانائی، DGPC، بورڈ آف ڈائریکٹرز، شیئر ہولڈرز، مشترکہ منصوبے کے شراکت داران اور ملازمین کی مسلسل سرپرستی اور تعاون کا نتیجہ ہے۔ آگے بڑھتے ہوئے، ہم میں سے ہر ایک کمپنی کی تلاش و پیداوار کی نمایاں کارکردگی کے ریکارڈ کو تحفظ اور ذمہ داری کے ساتھ قائم رکھنے کے لئے پر عزم ہے۔

بورڈ کی جانب سے

(زاد میر)

(زاد میر)

چیئر مین

25 اکتوبر 2018

(زاد مظفر)

(زاد مظفر)

چیئر مین

تیل و گیس کی پیداوار

پاکستان میں E&P شعبے کی علم بردار کمپنی ہونے کے ناطے، OGDCL ملک میں تیل و گیس کی پیداوار کو قائم رکھنے اور مزید بہتر بنانے کے لئے تمام تر کوششیں کر رہی ہے۔ اس حوالے سے، جولائی - اگست 2018 کے دوران کمپنی کی پیداوار ملک میں تیل اور گیس کی کل پیداوار کا بالترتیب 48 فیصد اور 30 فیصد تھی (ماخذ: PPIS)۔ زیر جائزہ عرصے کے دوران، 4 نئے ملکیتی کنویں بنام خیرون-1، مندپور-1، کٹر-12 اور قادر پور-59 کو پیداواری نظام میں شامل کیا گیا جن سے مجموعی طور پر 32,197 بیرلز خام تیل اور 555 MMcf گیس کی پیداوار حاصل ہوئی۔

زیر جائزہ مدت کے دوران، OGDCL نے مجموعی بنیاد پر 18.25 MMBOEs (1Q 2017-18: 17.57 MMBOEs) پیداوار حاصل کی جو کہ 4 فیصد کے اضافے کو ظاہر کرتی ہے۔ قدرتی کمی اور NJV سے کم پیداوار کے باوجود، کمپنی کی اوسط یومیہ قطعی قابل فروخت گیس پیداوار 1,044 MMcf ریکارڈ کی گئی جو گزشتہ عرصے کے مقابلے میں 6 فیصد زیادہ ہے۔ گیس کی پیداوار میں اضافہ I-II، KPD-TAY اور تنجوڑو فیلڈز سے ریکارڈ کیا گیا اور چھوٹو-1 سے پیداوار کے آغاز نے بھی گیس کی پیداوار کو بڑھایا۔ اسی طرح، LPG کی پیداوار میں 31 فیصد اضافہ دیکھا گیا جس کی بنیادی وجہ تپا فیلڈ سے پیداوار کے آغاز اور KPD-TAY اور تنجوڑو فیلڈز سے پیداوار میں اضافہ ہے۔

OGDCL نے زیر جائزہ عرصے کے دوران خام تیل کی اوسط یومیہ قطعی قابل فروخت پیداوار 40,729 بیرلز ریکارڈ کی جو کہ گزشتہ عرصے کے مقابلے میں 4 فی صد کم ہے اور اس کی بنیادی وجہ کال، پالی ڈیپ، قادر پور اور تپا فیلڈز میں قدرتی کمی ہے۔ مزید برآں، تیل کی کم پیداوار کی وجوہات میں گٹر، لاشاری سینٹر اور ٹنڈو عالم فیلڈز کے بہت سے کنویں پر جیٹ پمپ کے تکنیکی مسائل کے علاوہ راجپان فیلڈ کے کچھ کنویں پر بندش/ پیداوار کی کمی بھی شامل ہیں۔ زیر جائزہ دورانیہ میں زیر انتظام اور غیر انتظام شدہ کے مشترکہ فیلڈز سے خام تیل، گیس، LPG اور سلفر کی یومیہ قابل فروخت قطعی پیداوار کی تفصیل درج ذیل ہے:

مصنوعات	پیمائش کی اکائیاں	سمہ ماہی 2018-19	سمہ ماہی 2017-18
خام تیل	بیرلز یومیہ	40,729	42,529
گیس	MMcf یومیہ	1,044	987
LPG	ٹنر یومیہ	771	590
سلفر	ٹنر یومیہ	57	49

مالیاتی نتائج

تیل کی بین الاقوامی قیمتوں میں مسلسل اضافے کی بدولت OGDCL نے 30 ستمبر 2018 کو اختتام پذیر ہونے والے عرصے میں مالیاتی نتائج میں بہتری ریکارڈ کی۔ یہ حقیقت اس بات سے عیاں ہے کہ کمپنی کی آمدن اور قبل از ٹیکس منافع بالترتیب 61.799 ارب روپے (43.962 ارب روپے: 1Q 2017-18) اور 39.363 ارب روپے (24.389 ارب روپے: 1Q 2017-18) ہے جو کہ 41 فیصد اور 61 فیصد کا اضافہ ظاہر کرتے ہیں۔ تین ماہ کے دورانیے میں اوسط باسکٹ قیمت تقابلی مدت میں 49.60 امریکی ڈالرنی بیرل سے بڑھ کر 73.91 امریکی ڈالرنی بیرل پر ریکارڈ کی جس کے نتیجے میں اوسط حاصل شدہ قیمت میں بہتری ریکارڈ کی گئی جو کہ گزشتہ عرصے میں 45.13 امریکی ڈالرنی بیرل سے بڑھ کر 64.30 امریکی ڈالرنی بیرل پر پہنچ گئی۔

ڈائریکٹرز کی جانب سے عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کے بورڈ آف ڈائریکٹرز 30 ستمبر 2018 کو مکمل ہونے والی سہ ماہی میں کمپنی کی آپریشنل اور مالیاتی کارکردگی اور غیر جانچ شدہ عبوری مالیاتی معلومات کا مختصر جائزہ پیش کرتے ہوئے مسرت کا اظہار کرتے ہیں۔

تیل اور گیس کی تلاش اور ترقیاتی سرگرمیاں

پاکستان کے E&P شعبے کی سرفہرست کمپنی ہونے کے ناطے OGDCL ملک میں سب سے زیادہ زیر تلاش رقبہ رکھتی ہے جو کہ 30 ستمبر 2018 کو 88,933 مربع کلومیٹر تھا اور ملک کے کل زیر تلاش رقبے کا 26 فیصد تھا (ماخذ: PPIS)۔ کمپنی کے تیل و گیس کی تلاش کے اثاثہ جات 47 کل ملکیتی اور مشترکہ بلاکس کے اجازت ناموں پر مشتمل ہیں۔ علاوہ ازیں، دیگر E&P کمپنیوں کے زیر انتظام 4 تشخیصی بلاکس میں کمپنی کے عملی مفادات (working interests) شامل ہیں۔

OGDCL نے زیر جائزہ مدت کے دوران زیر انتظام بلاکس میں تیل و گیس کے ذخائر تلاش کرنے کے لئے 256 لائن کلومیٹر 2D (49 لائن کلومیٹر 1Q 2017-18) اور 251 مربع کلومیٹر 3D (181 مربع کلومیٹر: 1Q 2017-18) کا سیمک ڈیٹا حاصل کیا۔ مذکورہ حاصل کردہ 2D اور 3D سیمک ڈیٹا ملک میں کل حاصل کردہ سیمک ڈیٹا کا بالترتیب 40 فیصد اور 60 فیصد تھا (ماخذ: PPIS)۔ مزید برآں، 1,144 لائن کلومیٹر 2D سیمک ڈیٹا کو اپنے ذرائع سے پرائس/ری پرائس بھی کیا۔

مذکورہ بالا کے علاوہ، OGDCL نے زیر جائزہ مدت کے دوران کھدائی کی سرگرمیاں جاری رکھتے ہوئے گزشتہ مالی سالوں سے جاری 11 کنوؤں میں سے 5 کنوؤں کی کھدائی اور جانچ کا عمل مکمل کیا۔ کمپنی نے تین ماہ کے دورانیے میں 13,688 میٹر (20,360 میٹر: 1Q 2017-18) کی کھدائی ریکارڈ کی۔

تیل و گیس کی دریافتیں

OGDCL نے نئے ذخائر کی تلاش کی کوششوں کی بدولت تین ماہ کے دوران صوبہ خیبر پختون خواہ کے ضلع کوہاٹ میں چندا-1 اور میلہ-5 کے نام سے 2 نئی تیل و گیس کی دریافتیں کیں۔ ان دریافتوں سے ممکنہ مجموعی یومیہ پیداوار 795 بیرلز تیل اور 2.45 گیس ہے۔ ابتدائی مجموعی ذخائر کا تخمینہ 89.80 بلین کیوبک فٹ گیس اور 9.33 بلین بیرلز تیل ہے جو کہ مشترکہ طور پر 25.62 بلین بیرلز تیل کے مساوی ہے۔

ترقیاتی منصوبہ جات

OGDCL نے زیر جائزہ مدت کے دوران نیا کپریشن منصوبے پر ترقیاتی کام کو جاری رکھا جس کے تحت نیا فیلڈ سے زیادہ سے زیادہ پیداوار حاصل کرنے کے لئے فرٹ اینڈ خام گیس کپریشن سہولیات کی تنصیب کی جائے گی۔ نیا کپریشن منصوبے کی تکمیل مارچ 2020 میں متوقع ہے۔ مزید برآں، LPG اور NGL کے حصول کے لئے نیا پلانٹ تک گیس پائپ لائن بچھانے کے ساتھ ساتھ میلہ فیلڈ پر پلانٹ کی سہولتوں کو اپ گریڈ کرنے کا کام بھی کیا جا رہا ہے جن کی تکمیل جون 2019 تک متوقع ہے۔

THE
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